HOBBS, N'

UNITED STAILS

SUBMIT IN TRIPLICATE. instructions

MEXICO 88240 Form approved. Budget Bureau No. 42-R1424.

LEASE	DESIGNATION	AND	SERIAL	
MM '	2 07 01i			

DEPARIMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY	5. LEASE DESIGNATION NM 29704	AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
L X GAS OTHER	7. UNIT AGREEMENT NA	ME
Julian Ard	8. FARM OR LEASE NAM South Teas Fee	
IERS OF OPERATOR	9. WELL NO.	ueral
P. O. Box 17360	1	
ation of WELL (Report location clearly and in accordance with any State requirements.* also space 17 below.) surface	10. FIELD AND POOL, O	R WILDCAT
1980' FNL & 2310' FEL 11. SEC., T., E., M., OR BLE SURVEY OR AREA		
	Sec. 23, T20S	, R33E
MIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
3617' GR	Lea	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
IT WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
CTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
OUT OR ACIDIZE	ABANDON*	<u> </u>	SHOUTING OR ACIDIZING	ABANDONMENT*
'AIR WELL	CHANGE PLANS		(Other) 0 5/0 (Casing Record X
ther)	i	<u> </u>	(NOTE: Report resu Completion or Recor	lts of multiple completion on Well npletion Report and Log form.)

BIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any roposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertient to this work.)*

5-20-82 - Ran 113 joints 8 5/8" J-55, 32# ST & C Casing - total of 4841.88'. Set @ 4830'. Pumped 1st stage 1200 sacks pace setter lite (4# permacheck/sack & 5# salt/sack) and tail ended with 250 sacks class "C" neat, no returns, plug down @ 3am 5-20-82. Opened DV tool, displaced casing with 176 bbls water to top of DV t ∞ l, will start 2nd stage Q9 am 5-21-82. 2nd stage did not circulate, ran bond log, no cmt. for 2965' to 2700'. go in set retainer, retainer leaked, had to set RTTS packer & cement thru packer with 1400 sacks thick-o-mite, no cement to surface. Ran temp. survey, recement with 4400 sacks of Pacesetter lite. Circulated

OIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO

reby certify that the foregoing is true and correct VED Many Holley	TITLE Production agent	DATE /2-/5-82
s space for Federal SCAPPED TOP RECORD		
ROVED BY (ORIG. SGD.) DAVID R. G DITIONS OF APPROVALE F 2NY 1982	LASS	DATE

RECEIVED

DEC 22 1982

HOBBS OFFICE