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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Correction

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: MGF-Sun
9. Well No.: 1
10. Field and Pool, or Wildcat: Undesignated

2. Name of Operator: MGF Oil Corporation
3. Address of Operator: P. O. Box 360, Midland, Texas 79702
4. Location of Well: UNIT LETTER N LOCATED 660 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE OF SEC. 32 TWP. 19-S RGE. 39-E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-25-82	4-6-82	4-15-82	3579.3 GR	3581.3

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4415	3180	-	→	0-4415	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3007-3121 Yates
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: DLL-CND-GR-CLL
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1700	12 1/4	580 Sx. Pace Setter, 300 Sx. Cl C	0
4 1/2	11.6	3225	7 7/8	880 Sx. Pace Setter, 400 Sx 50-50 Poz	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2970	2970

31. Perforation Record (Interval, size and number)
3007,3032,3121
1 11/16" (4 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3007,3032,3121	A 1000 g Spearhead

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4-20-82	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-20-82	24	14/64		0	1053	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
800	-		0	AOF 1053	0	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By: L. G. Helton

35. List of Attachments
(Logs, Inclination Survey, Back Pressure Curve attached to original C-105 filed 5-6-82)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M E Rolley TITLE Division Operations Manager DATE 7-13-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1670(+1919)	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2877(+712)	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2980(+609)	T. Devonian		T. Menefee		T. Madison	
T. Queen	3376(+213)	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3867(-278)	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4373(-784)	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3007 to 3121 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1670	2877	1207	Anhydrite				
2877	2980	103	Limestone and sand				
2980	3376	396	Dolomite and anhydrite				
3376	3867	491	Dolomite and shale				
3867	4373	506	Dolomite and lime				
4373	TD		Dolomite				

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