State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	Oil	OIL CONCERVATION DIVISION		WELL API NO.	
		2040 Pacheco St.			
DISTRICT II	Santa Fe, NM 8	Fe, NM 87505		30-025-27785	
P.O. Drawer DD, Artesia, NM 88210				sIndicate Type of Lea	ase
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				-	STATE X FEE
				«State Oil & Gas Lea	
				V-279	
SUNDRY	NOTICES A	ND REPORTS ON ME	IIC	 	· · · · · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				Lease Name or Unit	Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)				Sims 35 State	
Type of Well:					
OIL GAS WELL OTHER					
Name of Operator				sWell No.	
Trilogy Operating Inc				2	
Address of Operator				Pool name or Wildce	at
P.O. Box 7606, Midland, TX 79708				West Osudo-M	orrow
4Well Location					
Unit Letter :19	980 Feet From	The South	Line and 1980	Feet From The	East Line
			Line and	reetrium ine	Last Line
Section	35 том	nship 20S	Range 35E		Las
	1000	nElevation (Show whether DF		NMPM	Lea County
		3682 GR	, KND, KI, GR, etc.)		
					L
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF MITTHE AND TO					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PL	UG AND ABANDON	DEMEDIAL MODE	57	
			REMEDIAL WORK	X	ALTERING CASING
TEMPORARILY ABANDON	C⊦	ANGE PLANS	COMMENCE DRILLING O	PNS.	PLUG AND ANBANDONMENT
PULL OR ALTER CASING	·				- SO FEED FREE CONTINUE OF THE
TOLE ON NETEN CASING			CASING TEST AND CEME	ENT JOB	
OTHER:			071150		
			OTHER:		
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103					
work) SEE RULE 1103.					
1/11/01 - MIRU pulling unit - POH w/ eqpt - Begin repairs to collapsed casing					
· · · · · · · · · · · · · · · · · · ·					
1/15/01 - Clean out junk in hole to 12,991'					
1/26/01 - Hole is cleaned out to 13,333' - Morrow perforations are uncovered					
2/02/01 - Stimulate Morrow Formation using Stim-gun from 13008'-13020', 13026'-13030', 13068'-13084', 13114'-13120'					
w/ 6 spf or 228 hole	es - begin swat	bing well to flowing	•	, , , , ,	10,20
2/00/04 NASH 9					
2/09/01 - Well flowing w/ FTP = 180 psi , 1.095 MCFD + 3 BOPD + 12 BWPD					
Well is back into production					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
(C.C IS BUC AIR COI	inpiete to the best of my knowled	ige and belief.		
SIGNATURE TITLE Consulting Engineer DATE 02-09-01					
SIGNATURE TITLE Consulting Engineer DATE 02-09-01					
TYPE OR PRINT NAME Michael G. Mooney					
TELEPHONE NO. 915/528-2259					

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE,

DATE