

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 27785
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-279
7. Lease Name or Unit Agreement Name Sims 35 State
8. Well No. 2
9. Pool name or Wildcat <i>Southeast Lea</i> Osuda West Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter J: 1980 Feet From The south Line and 1980 Feet From The east Line
Section 35 Township 20S Range 35E NMPM Lea County

10. Date Spudded PB 1-3-92 11. Date T.D. Reached 1-8-92 12. Date Compl. (Ready to Prod.) 1-11-92 13. Elevations (DF & RKB, RT, GR, etc.) 3682.5' GR 14. Elev. Casinghead 3682.5'

15. Total Depth 13,563' 16. Plug Back T.D. 12,050' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name
11,560'-11,590' (Wolfcamp) 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
None 22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	875	17-1/2	400 lite & 300 C1 C	Circulated
9-5/8	36#	5628	12-1/4	425 C1 C & 2450 lite	Circulated
7	26 & 23	12350	8-3/4	450 lite & 300 C1 H	-

24. LINER RECORD

LIVER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	12,084'	13,563'	300 C1 H	-	2-7/8"	11,430'	11,430'

26. Perforation record (interval, size, and number)
13,027'-13,198' (Morrow)
11,575-11,590' (.47" 32) Wolfcamp
11,560-11,575 (.47" 30)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
13027-13198 sand plug tagged at 12,828'
2 sacks cement @ 12,806' & CIBP @ 12,050'
11560-11590 13000 gals 20% NeFe HCl acid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title Regulatory Analyst Date 1/20/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Und. Redbeds 0 - 1945'	T. Brushy 6558	T. Ojo Alamo	T. Penn. "B"
T. Anhy	T. Canyon	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Strawn	T. Pictured Cliffs	T. Penn. "D"
D. Salt	T. Atoka 12240	T. Cliff House	T. Leadville
T. Yates	T. Miss	T. Menefee	T. Madison
T. 7 Rivers	T. Devonian	T. Point Lookout	T. Elbert
T. Queen	T. Silurian	T. Mancos	T. McCracken
T. Grayburg	T. Montoya	T. Gallup	T. Ignacio Qtzite
T. San Andres	T. Simpson	T. Base Greenhorn	T. Granite
T. Glorieta	T. McKee	T. Dakota	
T. Paddock	T. Ellenburger	T. Morrison	
T. Blinberry	T. Gr. Wash	T. Todilto	
T. Tubb	T. Granite	T. Entrada	
T. Drinkard	T. Delaware Sand	T. Wingate	
T. Abo	T. Bone Springs 7980	T. Chinle	
T. Wolfcamp 11423	T. Rustler 1945	T. Permian	
T. Penn. 11632	T. Morrow Lime 12442	T. Penn. "A"	
T. Cisco (Bough C)	T. Morrow Clastics 12917		
Wolfcamp Reef 11505			

OIL OR GAS SANDS OR ZONES

No. 1, from Morrow 13027 to 13198	No. 4, from _____ to _____
No. 2, from Wolfcp 11560 to 11590	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	surface Rock	10668	11031	363	Lime, Shale, Chert
350	1670	1320	Redbeds, Anhy.	11031	12735	1704	Lime, Sand, Shale
1670	3251	1581	Salt, Anhy.	12735	12809	74	Lime, Chert, Shale
3251	3658	407	Anhy., Dolo., Shale	12809	13563	754	Lime, Sand, Shale
3658	3958	300	Anhy., Dolo.		TD		
3958	4272	314	Anhy., Dolo., Sand				
4272	4428	156	Dolo., Sd., Shale, Anhy.				
4428	4721	293	Anhy., Dolo.				
4721	5680	959	Dolo., Sand				
5680	6218	538	Sand				
6218	7372	1154	Sand, Shale, Lime				
7372	7898	526	Sand, Shale				
7898	8364	466	Lime, Shale, Chert				
8364	10668	2304	Lime, Shale, Sand				

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