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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-78

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						5. State Oil & Gas Lease No.	
2. Name of Operator <b>MGF Oil Corporation</b>						7. Unit Agreement Name	
3. Address of Operator <b>P. O. Box 360, Midland, Texas 79702 0360</b>						8. Form or Lease Name <b>J. Speight</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>East</b> LINE OF SEC. <b>31</b> TWP. <b>19-S</b> RGE. <b>39-E</b> NMPM						9. Well No. <b>1</b>	
						10. Field and Pool, or Wildcat <b>Undesignated</b>	
15. Date Spudded <b>4-18-82</b>						12. County <b>Lea</b>	
16. Date T.D. Reached <b>4-26-82</b>		17. Date Compl. (Ready to Prod.) <b>5-1-82</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3587.3 GR</b>		19. Elev. Casinghead <b>3589.3</b>	
20. Total Depth <b>3200</b>		21. Plug Back T.D. <b>3155</b>		22. If Multiple Compl., How Many <b>-</b>		23. Intervals Drilled By Rotary Tools <b>0-3200</b> Cable Tools _____	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>3020-3046 Seven Rivers</b> <i>See Correction</i>						25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Dual Laterolog, CD-CN, Laserlog</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8</b>	<b>24</b>	<b>1718</b>	<b>12 1/4</b>	<b>595 Sx. Lite, 300 C1 C</b>		<b>0</b>	
<b>4 1/2</b>	<b>10.5</b>	<b>3200</b>	<b>7 7/8</b>	<b>200 Sx. PaceSetter, 600 Sx.</b>		<b>0</b>	
				<b>50-50</b>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>					<b>2 3/8</b>	<b>3047</b>	<b>2927</b>
31. Perforation Record (Interval, size and number) <b>3020-3046 - 16 holes - .35</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>3020-3046</b> AMOUNT AND KIND MATERIAL USED <b>A, 1000 g 15% HCl</b>			
33. PRODUCTION							
Date First Production <b>5-4-82</b>		Production Method (Flowing, gas lift, pumping -- Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Shut-in</b>	
Date of Test <b>5-4-82</b>	Hours Tested <b>24</b>	Choke Size <b>15/64</b>	Prod'n. For Test Period <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>1549</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>-</b>
Flow Tubing Press. <b>750</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>1549</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>-</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Well shut-in, pending gas contract</b>						Test Witnessed By <b>L. G. Helton</b>	
35. List of Attachments <b>Logs, Inclination Survey</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>M E Ralley</b>				TITLE <b>Sr. Production Engineer</b>		DATE <b>5-11-82</b>	

*m*

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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-78

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name	
8. Farm or Lease Name	J. Speight

2. Name of Operator	MGF Oil Corporation
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9. Well No.	1
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3. Address of Operator	P. O. Box 360, Midland, Texas 79702 0360
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10. Field and Pool, or Wildcat	Undesignated
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4. Location of Well	UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
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11. County	Lea
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THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>19-S</u> RGE. <u>39-E</u> NMPM	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-18-82	4-26-82	5-1-82	3587.3 GR	3589.3

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3200	3155	-	0-3200		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3020-3046 Seven Rivers	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog, CD-CN, Laserlog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1718	12 1/4	595 Sx. Lite, 300 C1 C	0
4 1/2	10.5	3200	7 7/8	200 Sx. PaceSetter, 600 Sx.	0
				50-50	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	3047	2927

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3020-3046	A, 1000 g 15% HCl

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
5-4-82	Flowing				Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-4-82	24	15/64		0	1549	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
750	-		0	1549	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Well shut-in, pending gas contract	L. G. Helton

35. List of Attachments
Logs, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>M E Ralley</u>	TITLE <u>Sr. Production Engineer</u>	DATE <u>5-11-82</u>
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <u>1673</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1890</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2800</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2891</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2991</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from 3020 to 3046 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1673	1673	Redbeds and anhydrite				
1673	1890	217	Anhydrite				
1890	2800	910	Salt and anhydrite				
2800	2891	91	Dolomite and anhydrite				
2891	2991	100	Anhydrite and sand				
2991	TD	314	Dolomite and anhydrite				

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MAY 26 1982

G. C. C.  
HOBBS OFFICE

MGF DRILLING COMPANY - MIDLAND

P. O. Box 6370  
Midland, Texas 79701  
915 - 563-4850

INCLINATION REPORT


OPERATOR: MGF Oil Corporation  
P. O. Box 360  
Midland, Texas 79702

LOCATION: J. Speight #1, Lea Co.,  
New Mexico

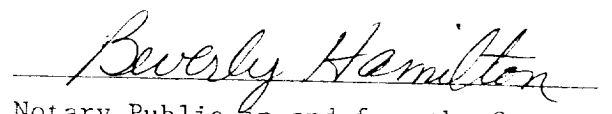
Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
500	1/2				
1000	3/4				
1220	1/2				
2190	1/2				
2713	1/2				
3200	1				

STATE OF TEXAS  
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

  
F.E. Richardson, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 12th day of May, 19 82  
My Commission Expires: 8/18/82

  
Notary Public in and for the State  
of Texas.