NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		7
U.S.G.5.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

NEW MEXICO OU COME

SANTA FE FILE	REQUE:	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C	
U.S.G.S.		AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS	
TRANSPORTER OIL				
OPERATOR GAS	_			
PRORATION OFFICE	-1.			
Operator				
MGF 0il Corporat	ion			
P. O. Box 360, M	idland, Texas 79702			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership		Gas X	•	
If change of ownership give name and address of previous owner		densate		
DESCRIPTION OF WELL AND) LEASE			
Lease Name	Well No. Pool Name, Including		_ liegse No.	
J. Speight	1 Undesignate	State, Fed	eral or Fee Fee	
Unit Letter P	660 Féet From The South	ine and Feet Fro.	East	
Line of Section 31 To	ownship 19-S Range	39-Е , ммрм,	Lea	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	GAS		
None None	or Condensate 🐧	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of Co El Paso Natural (Gas Company	Address (Give address to which app	roved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. U. BOX 1492, ET P.	aso, Texas 79978	
give location of tanks.		No i	Est. 6-25-82	
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	· ·	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Florest (DF DY)			F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		
	CRSING & FUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWARIE (Total			
OIL WELL	able for this de	per or or jor just 24 hours	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas !	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			5524 5.24	
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas - MCF	
		I		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
	ļ		482	
hereby certify that the rules and re ommission have been complied wi	ith and that the information given	Orig Signed by	, 19	
pove is true and complete to the	best of my knowledge and hellof.	By Les Clements Oil & Gas Inspi	<u> </u>	
•		TITLE Oil & Gas Hispe		
M 5 000	ļ	This form is to be filed in a	compliance with RULE 1104.	
Sr. Production English	<u> </u>	If this is a request for allow	able for a newly drilled or deepened	
Sr. Production Eng	i <i>n</i> eer	well, this form must be accompant tests taken on the well in accompanies.	nied by a tabulation of the deviation	
(Tule		All sections of this form mus	it be filled out completely for allow-	
able on new and recompleted wells. June 2], 1982 Fill out only Sections I, II, III, and VI for change well name or number, or transporter, or other such change				
(Date	·)	well name or number, or transporte	er, or other such change of condition.	
		•	*******	

JUN 2 1982