

COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MGF Oil Corporation		8. Farm or Lease Name Lowe
3. Address of Operator P. O. Box 360, Midland, Texas 79702 0360		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE S LINE AND 1930 FEET FROM THE W LINE, SECTION 31 TOWNSHIP 19-S RANGE 39-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3572.5 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" @1742' - cement circulated to surface.  
4 1/2" @3281' - TOC @660' (Temp survey).  
Cement retainer @3121' - squeezed w/100 sx. C1 "C".  
Perfs f/3132' to 3236' and 3032' to 3112'.

- MIRU PU.
- TOH w/pump & rods. Displace hole w/9.5#/Gal brine w/25# salt gel per bbl. POH w/tbg.
- RU wireline. RIH w/CIBP and set @2950'. Bail 35' cement on top of BP.
- Spot 20 sx. plug @1750'.
- Spot a 10 sx. plug @surface and weld on casing cap.
- RD PU. Cut off deadmen and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Matthew Manuella TITLE Production Engineer DATE 8-6-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE AUG 12 1982

CONDITIONS OF APPROVAL SURR:

**RECEIVED**

**AUG 11 1982**

**O.C.D.  
HOBBS OFFICE**