

30-025-27807

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Lowe	
2. Name of Operator MGF Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 360, Midland, Texas 79702		10. Field and Pool, or Wildcat Undesignated (Wildcat)	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1930</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>19-S</u> RGE. <u>39-E</u> NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3572.5 GL		19. Proposed Depth 3250	19A. Formation 7-Rivers
21A. Kind & Status Plug. Bond Blanket on File		21B. Drilling Contractor MGF Drilling-Rig #3	20. Rotary or C.T. Rotary
22. Approx. Date Work will start May 3, 1982			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	1725	900	Surface
7 7/8	4 1/2	10.50	3250	800	1700

Shaffer 10" Series 900 Type "B" Double Hydraulic BOP

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 4/30/82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Hugh Boyt Title Manager, Production & Engineering Date April 30, 1982

(This space for State Use)  
Orig. Signed by

Les Clements

APPROVED BY Oil & Gas Insp.

TITLE

DATE

APR 30 1982

CONDITIONS OF APPROVAL, IF ANY:

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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

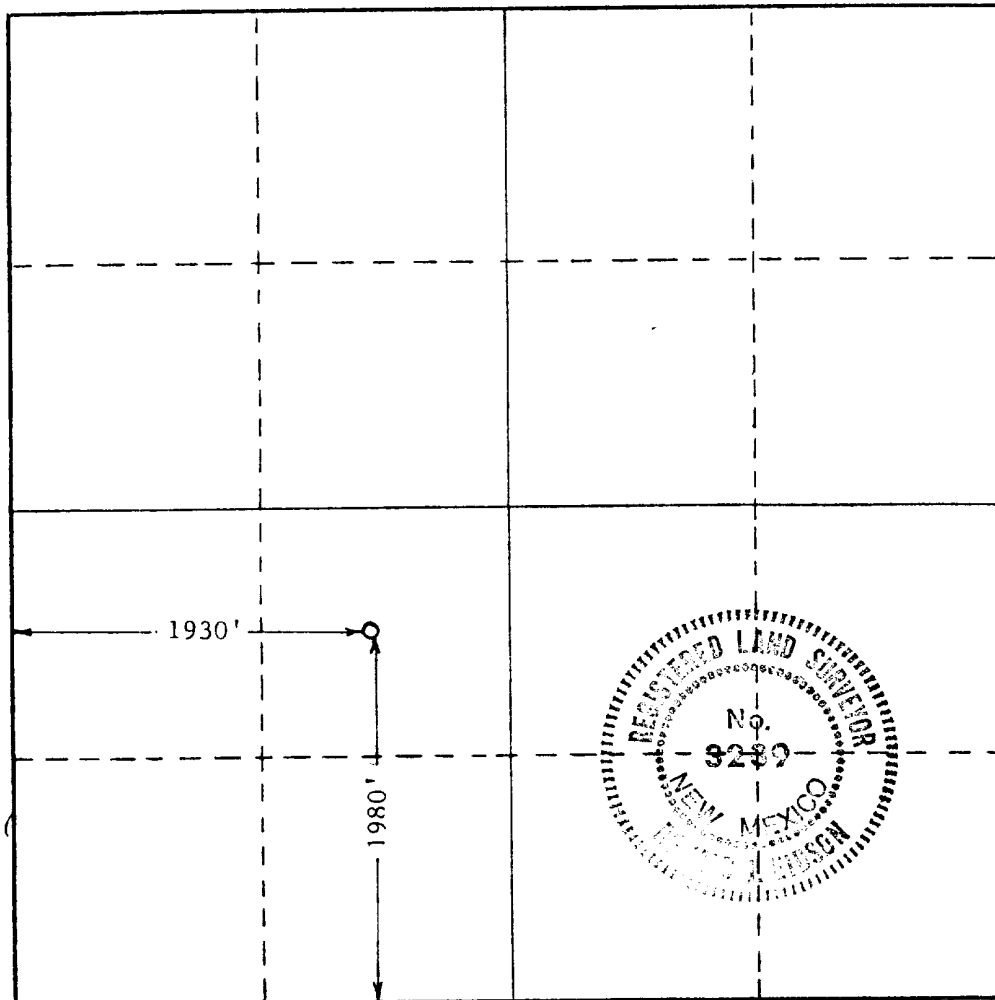
Operator <b>MGF OIL CORPORATION</b>			Lease <b>MGF- LOWE</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>31</b>	Township <b>19 SOUTH</b>	Range <b>39 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>1930</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3572.5</b>	Producing Formation <b>7-Rivers</b>		Pool <b>Undesignated (Wildcat)</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SEE EXHIBIT "A".
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? SEE EXHIBIT "B".

☒ Yes    ☐ No    If answer is "yes," type of consolidation Force-pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name

**Hugh L. Boyt**

Position

**Manager, Production & Engr.**

Company

**MGF Oil Corporation**

Date

**April 30, 1982**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

**APRIL 29, 1982**

Registered Professional Engineer  
and/or Land Surveyor

**Ronald J. Eidson**

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6663**  
**Ronald J. Eidson 3239**



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## EXHIBIT "A"

Lease #	Lessor	M.I.	R.I.	N $\frac{1}{2}$ SW $\frac{1}{4}$ (80 ac.) Net Ac.	S $\frac{1}{2}$ SW $\frac{1}{4}$ (80 ac.) Net Ac.	Royalty 160 ac.	Expiration Date
M11-269P	R.T. Hartley	1/16	1/5	5	-	.00625	12/4/82
M11-269P	T.L. Hartley	1/16	1/5	5	-	.00625	12/4/82
M11-269P	C.S. Lowe	1/8	1/5	10	-	.0125	12/4/82
M11-269P	L.K. Lowe	1/16	1/5	5	-	.00625	12/4/82
M11-269P	L.D. Lowe	1/16	1/5	5	-	.00625	12/4/82
M11-269P	D.L. Lowe	1/16	1/5	5	-	.00625	12/4/82
M11-269P	S.L. Conine	1/16	1/5	5	-	.00625	12/4/82
M11-269C	C.D. Sands	1/32	3/16	2.5	-	.0029296	5/22/84
M11-269E	A.J. Welborn	7/128	1/5	4.375	-	.0054687	5/29/82
M11-269D	W.S. Campbell	7/128	1/5	4.375	-	.0054687	5/29/82
M11-269QQ	J.J. Cristmann	7/64	1/4	8.75	-	.0136718	4/20/83
M11-269G	J. Robinson Co.	1/16	3/16	5	-	.0058593	8/9/82
M11-269NN	A. Carter	1/32	1/4	2.5	-	.0039062	3/23/84
M11-269NN	P. Carter	1/32	1/4	2.5	-	.0039062	3/23/84
M11-269DD	N.M. Bk. & Tr. Co. for Simmons	1/32	3/16	2.5	-	.0029296	9/28/82
M11-269Z	M. F. Cusack	1/256	1/4	.3125	-	.0004882	12/10/82
M11-269Z	J. P. Cusack	3/2048	1/4	.1172	-	.0001831	12/10/82
M11-269Z	J. P. Cusack Executor	1/1024	1/4	.0781	-	.000122	12/10/82
M11-269Z	M.F. Cusack	3/2048	1/4	.1172	-	.0001831	12/10/82
M11-269Y	Samedan	1/128	1/4	.625	-	.0009765	11/24/82
M11-269F	Me-Tex Supply	3/64	3/16	3.75	-	.0043945	6/4/84
	Texaco	1/32	1/4	2.5	-	.0039062	90 days
M11-1052W	S. Michaels	.0625	3/16	-	5	.0058593	1/8/85
M11-1052I	L.D. Jones, Jr.	.1495536	1/5	-	11.9643	.0149553	11/9/82
M11-1052T	McVay & U,V,W Stafford	.015625	3/16	-	1.25	.0014648	6/23/82
M11-1052J	G. Beakley, Jr.	.0292813	1/5	-	2.3425	.0029281	11/8/82
M11-1052O	Bess Campbell	.0293125	3/16	-	2.345	.002748	8/29/83
M11-1052C	E. A. Davis	.00625	3/16	-	.5	.0005859	9/27/84
M11-1052	A.J. Ballerstedt P-S (5 heirs)	.009375	3/16	-	.75	.0008789	12/8/84
M11-1052H	D.J. LeMoine	.0976563	3/16	-	7.8125	.0091552	11/2/84
M11-1052G	W.D. Waldrep	.15625	3/16	-	12.5	.0146484	9/17/84
M11-1052A	A.L. Waldrep	.161458	3/16	-	12.9167	.0151366	6/20/84
M11-1052N	Crippled Child. (Easter Seals)	.161458	3/16	-	8.3334	.0097656	10/2/84
M11-1052L	A.W. Hurd	.033482	3/16	-	2.6786	.0031389	10/17/84
M11-1052D	J.A. Waldrep, Jr.	.061384	3/16	-	4.9107	.0057547	9/24/84
M11-1052B	R. Waldrep	.061384	3/16	-	4.9107	.0057547	10/17/84
M11-1052M	V. R. White	.005580	3/16	-	.4464	.0005231	10/1/84
M11-1052B	R. Langton	.005580	3/16	-	.4464	.0005231	10/1/84
M11-1052E	M.W. Lee	.005580	3/16	-	.4464	.0005231	10/1/84
M11-1052F	J.D. Waldrep	.005580	3/16	-	.4464	.0005231	10/1/84
TOTALS				80	80	.1992605	
					MGF	.8007395	

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173

EXHIBIT "B"

Re: SW/4 Section 31, T-19-S, R-39-E, NMPM  
Lea County, New Mexico  
Proration Unit (160 acres)  
Seven Rivers Gas Formation

The captioned land did not have common ownership; however, all our leases taken gave us the right to pool with the exception of two leases in the N $\frac{1}{2}$  of SW $\frac{1}{4}$  of Section 31. These leases total to 14/128 M.I., being .010937 royalty interest under the 160 acre proration unit. MGF Oil Corporation has made application to compulsory pool these royalty interests. The hearing is set for May 12, 1982.

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173