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Form O-105
Revised 10-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State ☐ Fee ☒

1b. State Oil & Gas Lease No.

1b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER

3. Name of Operator
Doyle Hartman

3. Address of Operator
P. O. Box 10426 Midland, Texas 79702

4. Location of Well

1c. Indicate Type of Lease
Lease Agreement Lease

1d. Name of Lessee
Byrom-Williams

1e. Well No.
1

1f. Field and Pool, or Wildcat
Eumont (Gas)

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM

THE East LINE OF SEC. 33 TWP. 19S RGE. 37E NE 1/4

15. Date Drilled 6-14-82 16. Date This Report Made 6-22-82 17. Date Ready to Prod. 6-29-82 18. Location (DP, RKB, RF, GR, etc.) Lea 19. Elev. Casinghead 3570.9

20. Total Depth 3900 21. Plug Back TD 3896 22. If Multiple Completion, How Many -- 23. Intervals Infilled By 0-3900 24. History Tools -- 25. Casing Tools --

24. Producing Interval(s) of this completion - Top, Bottom, Name
3579-3700 w/18 holes (Queen)

26. Type Electric on the other Logs Run
CDN-DSN-GR and Guard-Foxo

27. Was Directional Survey Made
Deviation Survey was made.

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.0	426	12 1/4	225 sx (circ)	None
7	23.0	3900	8 3/4	1100 sx (circ)	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3741
						PACKER SET

31. Portion of the well (Interval, size and number)
18 Holes with one hole each at: 3579; 3584; 3588; 3597; 3600; 3604; 3609; 3617; 3624; 3642; 3646; 3652; 3657; 3668; 3679; 3694; 3697; 3700

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3579-3700 AMOUNT AND KIND MATERIAL USED A/5600 15% MCA SWF 72,300 + 174,000

33. PRODUCTION

Date First Production 6-29-82 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping - Flowing (8 1/2 X 64 X 1 1/4) Well Status (Prod. or Shut-in) Shut-In

Date of Test 7-5-82 Hours Tested 24 Hours Test Size 17/64 Test Interval -- Oil - BBL 192 Gas - MCF -- Water - BBL -- Gas-Oil Ratio --

Flow Tubing Press. -- Casing Pressure 100 Calculated 24-Hour Rate -- Oil - BBL -- Gas - MCF 192 Water - BBL -- Oil Gravity - API (Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments

Test Witnessed By
Harold Swain

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry A. Newman TITLE Engineer DATE July 6, 1982