6 Manager and Advances			€ ?apyright	o3 Remoduction Prohibited			
COUNTY LEA FIELD F	FIELD Eumont						
PR HARTMAN, DOYLE			API 30-	025-27808			
3 1 LEASE Byrom-Willia	ms		МАР				
Sec 33, T19S, R37E			CO-ORD				
1650 FNL, 2310 FEL of	Sec		7-3	-50 NM			
9 mi SW/Hobbs	SF	⁰ 6−14−8					
CSC	WELL CLASS: INIT D FIN DG LSE. CODE						
9 5/8-426-225 sx	FORMATION	DATUM	FORMATION	DATUM			
7-3 900-110 0 sx							
2 3/8-3741		<u> </u>					
			1				
	TD 3900 (GR)	3G)	PBD 3896				

IP(Queen) Perfs 3579-3700 F 192 MCFGPD. Pot based on 24 hr test thru 17/64 chk. GOR Dry; gty (Gas)(NR); CP 100; TP Pkr

The state of the s							
C	#68						
CONTR Cactus	#6X	0.00(*****	つだフェ	CIT	•	10	
COLLIN OCCPUD	11 00	OPRS ELEV	33/1	GL	@11he	111	
				<u> </u>	sub-s	IU	

F.R. 5-10-82 PD 3850 RT (Oueen) .-17-82 AMEND ZONE: Formerly Seven Rivers 6-15-82 TD 426; WOC 6-22-82 TD 3900; Rng Logs 4-35-82 TD 3900; WOCU 7-12-82 TD 3900; PBD 3896; Complete Perf (Queen) 3579-3700 w/18 shots Acid (3579-3700) 5600 gals Frac (3579-3700) 72,300 gals + 174,000# sd LOG TOPS: Rustler 1321, Salt 1410, Base Salt 2495, Yates 2642, Seven Rivers 2910, Queen 3450, Grayburg 3732 LOGS RUN: CNDL, GRL, GRDL, FRXL Rig Released 6-22-82 7-17-82 COMPLETION ISSUED

7-3-50 NM IC 30-025-70405-82

XICO OIL CONSERVATION COMMISSIO' WELL LUCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section Well 1: 4 erato Dovle Hartman Eyrom- Williams Section Township 19 outh 37 Cast Lea Actual Fortage Location of Well: 1650 feet from the North line and feet from the East Ground ! evel Elev. Producing Formation Dedicated Acreage: 3570.9 Queen-Penrose Eumont (Gas) 120 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-W. K. Byrom tained herein is true and complete to the Williams "B" No. 4 best of my knowledge and belief. (formerly Williams No. 1)-990 FNL & 1650 FEL (B) Sec._33, T-19-S, R-37-E _ Abd. Eumont: 7-30-74 Engineer Company Doyle Hartman April 26, 1982 I hereby certify that the well location shown on this plat was plotted from field knowledge and belief. Date Surveyed April 23, 1982 1980 2310

2000

APR