DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

STATE OF NEW MEXICO Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

__ AMENDED REPORT

	REQUEST F	FOR ALLOY	VABLE A	AND AUT	ORIZATIO	V IO IRA	NSPORT	
1. Operator Name and Address						2. OGRID Number 021712		
Strata Production Company						3. Reason for Filing Code		
P. O. B Roswel	1030			CO Effective March 1, 1996 6. Pool Code				
4. API Num	ber			5. Pool Name	·			
30-025-27812			Salt Lake Delaware South				96362	
7. Property Code			8. Property Name			9. Well Number		
01074			Sam	H. Snodd	y Federal		#	#1
10. Surfaction Section	te Location Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A 26	208	32E		660	North	660	East	Lea
11. Botto	m Hole Locat	ion	тт					
JL or Lot No Sectio	n Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
2. Lse Code 13. Proc	lucing Method Code	14. Gas Cor	nnection Date	15. C-129 Pe	ermit Number	16. C-129 E	fective Date	17. C-129 Exp Dat
F	P							
Oil and Gas T	Oil and Gas Transporters 19. Transporter Name			20. POD		21. O/G	22. POD ULSTR Location	
OGRID	OGRID and Address						and Desc	ription
	Box 844	Jompany		244	6010	0		
	77001	77001				A-26-20S-32		
/. Produced Wat	er							
23. Po	OD				24. POD ULSTR	Location and Desc	ription	
Wall Completie	n Doto							
. Wen Completic	ni Data							
25. Spud Date		eady Date	T	27. TD	28. PI	BTD	29. Perfor	ations
	26. Re	eady Date 31. Casing & Tubing	; Size	27. TD	28. Pl	BTD	29. Perfor 33. Sacks	
25. Spud Date	26. Re		3 Size	27. TD		BTD		
25. Spud Date	26. Re		3 Size	27. TD		BID		
25. Spud Date	26. Re		ş Size	27. TD		BTD		
25. Spud Date	26. Re		g Size	27. TD		BTD		
25. Spud Date 30. Hole Size	26. Re	31. Casing & Tubing			32. Depth Set		33. Sacks	Cement
25. Spud Date 30. Hole Size	26. Re			27. TD				Cement
25. Spud Date 30. Hole Size I. Well Test Da 34. Date New Oil 40. Choke Size	26. Re	31. Casing & Tubing s Delivery Date 41. Oil	36. 42		32. Depth Set	Length	33. Sacks	Cement 39. Csg. Pressu
25. Spud Date 30. Hole Size 1. Well Test Da 34. Date New Oil 40. Choke Size 46. I hereby certify that complied with and that the	26. Re 26. Re 35. Gas the rules of the Oite information given	31. Casing & Tubing s Delivery Date 41. Oil	36. 42	Test Date . Water	32. Depth Set 37. Test 43. (Length	38. Tbg. Pressure 44. AOF	Cement 39. Csg. Pressu
25. Spud Date 30. Hole Size 30. Hole Size 1. Well Test Da 34. Date New Oil 40. Choke Size 46. I hereby certify that complied with and that the cest of my knowledge and	26. Re 26. Re 35. Gas 35. Gas the rules of the Oi the information given belief.	31. Casing & Tubing as Delivery Date 41. Oil above is true and co	36. 42	Test Date	32. Depth Set 37. Test 43. COLL CONSI	Length Gas ERVATION GNED BY JE	38. Tbg. Pressure 44. AOF DIVISION RRY SEXTON	Cement 39. Csg. Pressu
71. Well Test Da. 34. Date New Oil 40. Choke Size 46. I hereby certify that complied with and that the best of my knowledge and Signature:	26. Re 26. Re 27. September 1. September 1	31. Casing & Tubing s Delivery Date 41. Oil	36. 42	Test Date . Water Approved By:	32. Depth Set 37. Test 43. COLL CONSI	Length Gas	38. Tbg. Pressure 44. AOF DIVISION RRY SEXTON	
25. Spud Date 30. Hole Size 71. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that complied with and that the best of my knowledge and Signature: Printed name: Carol	26. Re 26. Re 31. Gas 35. Gas The rules of the Oite information given belief. J. Garcia	31. Casing & Tubing s Delivery Date 41. Oil il Conservation Divisi above is true and co	36. 42 ion have been omplete to the	Test Date . Water Approved By: Title:	32. Depth Set 37. Test 43. G OIL CONSI ORIGINAL SI	Length Gas ERVATION GNED BY JE	38. Tbg. Pressure 44. AOF DIVISION RRY SEXTON	39. Csg. Pressur 45. Test Metho
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25. Spud Date 30. Hole Size 71. Well Test Date 34. Date New Oil 40. Choke Size 46. I hereby certify that complied with and that the best of my knowledge and signature: Printed name: Carol	the rules of the Oine information given belief. J. Garcia Iction Record Phone:	31. Casing & Tubing as Delivery Date 41. Oil al Conservation Division above is true and conservation delivery ds Manager 505-622	36. 42 ion have been omplete to the	Test Date . Water Approved By: Title: Approval Date:	32. Depth Set 37. Test 43. G OIL CONSI ORIGINAL SI	Length Gas ERVATION GNED BY JE	38. Tbg. Pressure 44. AOF DIVISION RRY SEXTON	Cement 39. Csg. Pressu 45. Test Metho