

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN. M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240FORM APPROVED
Budget Bureau 1004-0135
Expires: March 31, 1993

MAR 15 11 47 AM '94

RECEIVED
MAR 11 11 53 PM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-15906
2. Name of Operator Strata Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1030, Roswell, New Mexico 88202-1030 (505)622-1127	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL Sec.26 T20S R32E	8. Well Name and No. Snoddy Federal #1
	9. API Well No. 30-025-27812
	10. Field and Pool, or Exploratory Area S. Salt Lake R-10342 Wild-cat Delaware 5/1/95
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	

In response to Notice of Incidents of Noncompliance dated February 24, 1994 regarding the NTL-2B approval, the following is submitted for review and approval:

- Produces from the Delaware formation.
- Produces approximately 20 barrels water per day.
- Water analysis ~~will be forwarded under separate cover.~~ attached.
- Water is stored on location in a 250 barrel fiberglass tank. There are no pits on location.
- Produced water is trucked to the Cleary State #1 SWD.
- Cleary State #1 SWD-397 is operated by Strata Production Company and is located 990' FSL & 1980' FWL, SE/4SW/4 of Section 32, Township 20 South, Range 33 East, Lea County, New Mexico.

14. I hereby certify that the foregoing is true and correct

Signed

Carol J. Sarcin

Title

Production Records Manager

Date

03/09/94

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by Shannon J. Shaw
Conditions of approval, if any:

Title

Date

3/30/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.