

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. OIL, GAS, COMMISSION
F.O. 1004-0135
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Strata Production Company

3. Address and Telephone No.

P.O. Box 1030, Roswell, New Mexico 88202-1030 (505)622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL
Section 26-20S-32E

5. Lease Designation and Serial No.

NM-15906

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sam H. Snoddy Federal #1

9. API Well No.

30-025-27812

10. Field and Pool, or Exploratory Area

Salt Lake Brushy Canyon

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/30/93: Pressure test casing to 1000#. Held OK. Tag top of cement at 5860'. Drilled cement to 6007'. Drilled out DV tool. Cleaned out to 8217'.
07/02/93: Ran CBL, CET and FMI. Perf 11 holes at 7640'-7645'.
07/03/93: Acidize with 1500 gal 7 1/2% NEFE. Swab test.
07/08/93: Acidize with 2000 gal 7 1/2% NEFE acid with surfactant. Swab test.
07/10/93: Set cement retainer at 7572'. Squeeze with 150 sacks Class "H".
07/11/93: WOC.
07/12/93: Pressure test casing to 1000#. Held OK. Drilled out cement retainer. Cleaned out to 8217'.
07/13/93: Perf 21 holes at 7605'-7610' and 9 holes at 7615'-7617'. Perf total 30 holes. Acidize with 1250 gal 7 1/2% NEFE and 46 bbls 2% KCL. Swab test.

CONTINUED ON ATTACHMENTS

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager

Date 10/11/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

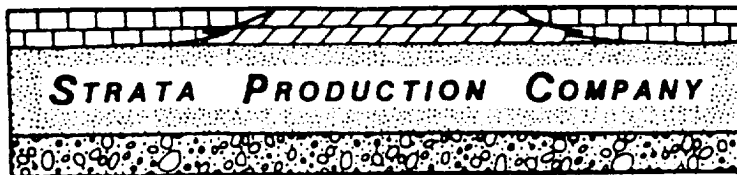
J. Garcia
NOV - 5 1993

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



TELEPHONE (505) 622-1127
FACSIMILE (505) 623-3533

200 WEST FIRST STREET, ROSWELL PETROLEUM BUILDING, SUITE 700
ROSWELL, NEW MEXICO 88201

ATTACHMENT TO FORM 3160-5
SUNDRY NOTICES AND REPORTS ON WELLS
LEASE NUMBER NM-15906
SAM H. SNODDY FEDERAL #1
SECTION 26-20S-32E
LEA COUNTY, NEW MEXICO
PAGE 2

- 07/14/93: Perf 30 holes at 7488'-7513'. Acidize with 1500 gals 7 1/2% NEFE. Swab test.
- 07/17/93: Acidize with 2000 gal 7 1/2% NEFE and 104 MCF nitrogen. Swab test.
- 07/20/93: Set cement retainer at 7424'. Squeeze with 200 sacks Class "H" Neat. Reversed out 30 sacks cement to pit.
- 07/21/93: WOC.
- 07/22/93: Pressure test casing to 1000# for 15 minutes. Held OK. Drilled out cement retainer. Drilled out cement to 7515'. Circulate hole clean.
- 07/23/93: Perf 14 holes at 7313'-7322'. Acidize with 1000 gal 7 1/2% NEFE. Swab test.
- 07/26/93: Perf 17 holes at 7000'-7003'. Acidize with 1000 gal 15% NEFE. Swab test.
- 07/28/93: Frac with 750 gal Prepad with diesel, 1500 gal 35# X-Link gel and 5000# 20/40 Super LC sand.
- 07/29/93: Swab test.
- 08/01/93: Set cement retainer at 6847'. Squeeze perfs with 124 sacks Class "H" Neat. Reverse out 20 sacks cement to pit.
- 08/02/93: WOC.
- 08/03/93: Pressure test casing to 1000# for 15 minutes. Held OK. Drilled out cement retainer. Drilled 150' cement. Circulate hole clean.
- 08/04/93: Fish junk.
- 08/07/93: Perf 16 holes at 6680-6683' and 6686-6690'. Acidize with 1000 gal 7 1/2% NEFE. Swab test.
- 08/09/93: Perf 21 holes at 6236-6246'. Acidize with 1600 gal 7 1/2% NEFE. Swab test.
- 08/11/93: Perf 17 holes at 7851-7859'. Acidize with 1250 gal 7 1/2% NEFE. Swab test.
- 08/14/93: Perf 12 holes at 7715'-7728'. Frac with 6000 gal 35# X-Link pad, 3000 gal 35# X-Link with diesel and 25581# 20/40 HS sand.
- 08/16/93: TIH with production string.
- 08/17/93: TIH with 2 7/8" J55 tubing. Set TA. Mud joint at 8011'. PBTD 8217'. TIH with rods and pump. ND BOP. NU well head. Space well out and hang on. Started pumping unit.
- 08/18/93: RD. Well placed on production.