

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-15906
2. Name of Operator Strata Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1030, Roswell, New Mexico 88202-1030 505-622-1127	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL Section 26-20S-32E	8. Well Name and No. Sam H. Snoddy Federal #1
	9. API Well No. 30-025-27812
	10. Field and Pool, or Exploratory Area Salt Lake Brushy Canyon
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/10/93: MIRU pulling unit. Unseat pump and TOH. ND well head. Release TA. TOH with 2 7/8" tubing.
 06/14/93: TIH with CIBP and set at 10,500'. Place 35' cement on top of CIBP. ND BOP. Weld sub on 5 1/2" casing. Set pipe jacks. Jack casing off slips with 248,000#. Ran Free Point Survey. Free point at 8300'. TOH with 10' casing.
 06/15/93: NU BOP. LD 60 joints 5 1/2" N-80 17# casing and 16 joints 5 1/2" N-80 eight round 17# casing. LD 76 joints total.
 06/16/93: LD 120 joints 5 1/2" N-80 17# casing.
 06/26/93: Ran 57 joints (2468') 5 1/2" buttress casing and 144 joints (5797.81') 5 1/2" 8 round 17# N-80 casing. Total 201 joints casing. Cemented First Stage at 8264' with 1155 sacks 50/50 Poz H with 5# D-44, 3% D-60, 2.5# D-28 and 1/4# D-29 per sack. Circulated 200 sacks to pit. Cemented Second Stage with 295 sacks 35/65 Poz C with 6% D-20, 5# D-44, 1/4# D-29. Tail in with 100 sacks Class "C" Neat. Plug down at 2:15 AM on 6/27/93. WOC.
 06/30/93: TOC at 5860'. Pressure test casing to 1000#. Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia Title Production Records Manager Date 9/20/93

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD
OCT 14 1993
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side