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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

TIGHT HOLE
CONFIDENTIAL

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Strata Production Company		Well API No. 30-025-27812
Address P.O. Box 1030, Roswell, New Mexico 88202-1030		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE	
Lease Name Sam H. Snoddy Federal	Well No. #1	Pool Name, Including Formation Salt Lake Brushy Canyon	Kind of Lease SMM, Federal XXXX
Location		Lease No. NM-15906	
Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line			
Section <u>26</u> Township <u>20 South</u> Range <u>32 East</u> , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)			
Petro Source Partners, Ltd.				9801 Westheimer, Suite 900, Houston, TX 77042			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)			
Enron Corp./Transwestern Pipeline Company				1400 Smith, EB 2468, Houston, TX 77002			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?	
	A	26	20S	32E	No	Negotiating Contract	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>	
Date Spudded 6/17/82	Date Compl. Ready to Prod. 8/17/93		Total Depth 13480'		P.B.T.D. 8217'				
Elevations (DF, RKB, RT, GR, etc.) 3555' GR	Name of Producing Formation Brushy Canyon Delaware		Top Oil/Gas Pay 6236'-6246'		Tubing Depth 8011'				
Perforations 7000'-7003' (Squeezed); 6680'-6683'; 6686'-6690'; 7640'-7645' (Squeezed); 7605'-7610'; 7615'-7617'; 7488'-7513' (Squeezed); 7313'-7322'					Depth Casing Shoe 8264'				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
26 1/2"	20"		1206'		2210				
17 1/2"	13 3/8"		3043'		2825				
12 1/4"	9 5/8"		5200'		1575				
8 3/4"	5 1/2"		13480'		1550				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 8/19/93	Date of Test 9/23/93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure -0-	Casing Pressure 35#	Choke Size -0-
Actual Prod. During Test 60	Oil - Bbls. 15	Water - Bbls. 45	Gas - MCF 28

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved <u>OCT 15 1993</u>	
Signature <u>Carol J. Garcia</u>		By <u>Paul Raute</u> Geologist	
Printed Name Carol J. Garcia, Production Records Manager		Title	
Date 10/13/93			
Telephone No. (505) 622-1127			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.