## DISTRIBUTION

## NEW MEXICO OIL CONSERVATION CC SSION

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  PETROMARK RESOURCES COMPANY  Address  P.O.BOX 2666 MIDLAND, TEXAS 79702	
LAND OFFICE  IRANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE  Operator  PETROMARK RESOURCES COMPANY  Address	
OPERATOR PRORATION OFFICE Operator PETROMARK RESOURCES COMPANY Address	
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Address	
U U BULY ZORN MILLI AND THEXAS (MILL)	
P.O.BOX 2666 MIDLAND, TEXAS 79702  Reason(s) for filing (Check proper box)  Other (Please explain)	
New Well Change in Transporter of: CHANGE OF OPERA	TOR NAME
Recompletion Oil Dry Gas EFFECTIVE 7/1/8	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name IKE LOVELADY, INC. P.O.BOX 2666 MIDLAND, TE and address of previous ownerIKE LOVELADY, INC. P.O.BOX 2666 MIDLAND, TE	XAS 79702
DESCRIPTION OF WELL AND LEASE    Well No   Deal Name   Including Formation   Kind of Lease	
Lease Name	Lease No.
	* FEDERAL   15906
Location NODEH 660	FAST
Unit Letter A; 660 Feet From The NORTH and 660 Feet From The	
Line of Section 26 Township 20-S Range 32-E , NMPM, LEA	County
Line of Section 20 Township 20-5 Range 32-E , NMPM, LEA	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved cop	y of this form is to be sent)
THE PERMIAN CORP. Permian (Eff. 9 / 1 /87) P.O.BOX 1183 HOUSTON,	TEXAS 77001
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved cop	y of this form is to be sent)
GAS COMPANY OF NEW MEXICO 1800 FIRST INTERNATIO	NAL BLDG.DALLAS, T
If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When	7527
give location of tanks. A 26 30-S32-E YES 11/	20/82
If this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA	Back   Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)	Back Same Ness V. Litt, Ness V.
	T.D.
Date Spudded Date Compl. Ready to Prod.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubi	ng Depth
Perforations Dept	h Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and mu able for this depth or be for full 24 hours)	st be equal to or exceed top allow
OII. WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.,	)
Date First New On Train 10 I dates	
Length of Test Tubing Pressure Casing Pressure Chok	se Size
Actual Prod. During Test OII-Bbls. Water-Bbls. Gas.	- MCF
GAS WELL	
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grav	ity of Condensate
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grav	
Action 7 to 5 to	ke Size
Actual / Isaa /	
Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choi	
Action 7 to 5 to	1 COMMISSION
Testing Method (pitos, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION  APPROVED  APR 1 1	1986
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choi  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been compiled with and that the information given	1986 , 19
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Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choice Conservation  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  DISTRICT I SUPERV	1986 19 19 ISOR
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VICE PRES.
(Title)

(Dute)

7/17/85

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.