

SOUTH CENTRAL REGION  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R315.8

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other \_\_\_\_\_

3. NAME OF OPERATOR

Ike Lovelady, Inc.

4. ADDRESS OF OPERATOR

P.O. Drawer 2666; Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL &amp; 660' FEL, Sec. 26, T-20-S, R-32-E

At top prod. interval reported below 660' FN&amp;EL

At total depth 660' FN&amp;EL

14. PERMIT NO.

N/A

DATE ISSUED

May 3, 1982

12. COUNTY OR

Lea

13. STATE

New Mexico

15. DATE SPEDDED

6/17/82

16. DATE T.D. REACHED

9/1/82

17. DATE COMPL. (Ready to prod.)

9/23/82

18. ELEVATION (DP, RMB, RT, GR, ETC.)\*

3555.3 GR

19. ELEV. CASINGHEAD

3505'

20. TOTAL DEPTH, MD &amp; TVD

13,480'

21. PLUG BACK T.D., MD &amp; TVD

13,442'

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

13,480'

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

13,002' to 13,329' - Morrow

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN GRN 9,500-13,416; cement Bond Log 10,100-

13,400, CN-FD 3550-13,470; DLL-MSFL 5202-13,470'; Sonic 0-5201'

27. WAS WELL CORED

No

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD |             | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|-------------|---------------|
| 20          | 94 & 106#       | 1206'          | 26-1/2    | 2210 Sks.        | Cir. cement | None          |
| 13-3/8"     | 54.5, 61, 68#   | 3043           | 17-1/2    | 2825 Sks.        | Cir. Cement | None          |
| 9-5/8"      | 36 & 40#        | 5200           | 12-1/4    | 1575 Sks.        | Cir. Cement | ne            |
| 5-1/2"      | 17 & 20#        | 13,480         | 8-3/4     | 1150 Sks.        | ---         | None          |

## 29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2-7/8 | 12,923         | 12,923          |

## 31. PERFORATION RECORD (Interval, size and number)

13,002' to 13,329' .45 Size  
116 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 13,002' to 13,329'  | 500 Gal 10% Acetic               |

## 33. PRODUCTION

|                       |                 |                                                                      |                         |          |                                    |                         |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------------------------------|-------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          | WELL STATUS (Producing or Shut-in) |                         |               |
| -----                 |                 | Flowing                                                              |                         |          | Shut-in                            |                         |               |
| DATE OF TEST          | HOURS TESTED    | CHOKER SIZE                                                          | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.                           | WATER—BBL.              | GAS-OIL RATIO |
| 9/27/82               | 4               | 14/64                                                                | →                       | 4        | 350                                | 0                       | 60.8 MCF Bbl  |
| FLOW TUBING PRESS.    | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL.                         | OIL GRAVITY-API (CORR.) |               |
| 2778                  | 0               | →                                                                    | 24                      | 2100     | 0                                  | 52.4                    |               |

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test.

## 35. LIST OF ATTACHMENTS

Logs . 4 point test. &amp; Inclination Report.

36. I hereby certify that the foregoing and attached information is complete and correct as furnished to me by the operator.

SIGNER

*Paul J. Shaw*

TITLE

Mgr. of Drilg. &amp; Prod.

\* (See Instructions and Spaces for Additional Data on Reverse Side)

WITNESSED BY

Natural Gas Pipeline &amp;

ACCEPTED FOR RECORD

DAVID R. GLASS

DATE 10/13/82

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

BEST AVAILABLE COPY