

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-27898
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 06-3825

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Southwest Lea Unit	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER _____		8. Well No. 003	
2. Name of Operator Blake Production Company, Inc.		9. Pool name or Wildcat SE Lea Wolfcamp ^{as to Morrow unit}	
3. Address of Operator 3535 NW 58th St. Suite 1020 Oklahoma City, OK 73112			
4. Well Location Unit Letter G : 11650 Feet From The North Line and 2200 Feet From The East Line Section 26 Township 20 S Range 35 E NMPM Lea County _____			
10. Date Spudded 8-1-97	11. Date T.D. Reached 8-4-97	12. Date Compl. (Ready to Prod.) 8-8-97	13. Elevations (DF & RKB, RT, GR, etc.) 3686.4 DF
14. Elev. Casinghead	15. Total Depth 13445	16. Plug Back T.D. 13292	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name 11390-11440 Wolfcamp, Morrow 12961-13192	20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run nme	22. Was Well Cored no		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		

26. Perforation record (interval, size, and number) Wolfcamp 11390-396, 404-410, 412-414, 416-418, 422-440 Morrow 12961-26, 987-89, 13011-18, 92-93, 97-104, 114-18, 121-24, 126-130, 133-134, 137-138, 142-44, 146-49, 183-92	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION Date First Production 8-8-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8-18-97	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 846	Water - Bbl. 0	Gas - Oil Ratio 169,200-1
Flow Tubing Press. 110	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 846	Water - Bbl. 0	Oil Gravity - API - (Corr.) 55°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chip Meyers	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N. Blake Vernon Printed Name N. Blake Vernon Title President Date 3-23-98