## EXH\*\*\*T "B" - CASE NO. 11353, ORDE? ). R-10470-A

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DLI CONSERVATION DIVISION       APPLOA       PAGOAL PAGOA         DI CONSERVATION DIVISION       APPLOA       PAGOAL PAGOA         DI TABLETI       Same F. 2000 Sector	<u>DISTRICT  </u> P.O. Box 1980, Hodds, NM 88240	State o Energy, Minerais and N	f New Mexico	-
APPRIATE     Same Fr. Nov Sheares     XAPPOULT PROCES       Destination     Same Fr. Nov Sheares     XAPPOULT PROCES       Destination     APPLICATION FOR DOWNHOLE COMMINGUNG     ENSITIES VELLEDR       Destination     APPLICATION FOR DOWNHOLE COMMINGUNG     EVISTIES VELLEDR       Destination     Commission     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Destination     Commission     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Destination     Commission     Same Fr. Nov Sheares     EVISTIES       Destination     Commission     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Same Fr. Nov Sheares     Same Fr. Nov Sheares     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Same Fr. Nov Sheares     Commission     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Same Fr. Nov Sheares     Commission     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Same Fr. Nov Sheares     Commission     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Same Fr. Nov Sheares     Commission     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Same Fr. Nov Sheares     Same Fr. Nov Sheares     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Same Fr. Nov Sheares     Same Fr. Nov Sheares     Same Fr. Nov Sheares     Same Fr. Nov Sheares       Same Fr. Nov Sheares     Same Fr. Nov Sheares<	DISTRICT II		New 3-12-9	
Operations     Application For Downhold Commingling     Existing wells of the second s		2040	APPROVAL PROCESS	
Bit Alect       Production       Company JR.       2533       N.N.       SMM Street       Link         Septimes Construction       Septimes Constructi				
Advance       FILOLINECTION       Convert       3533       N.N.       58/h       Set for the set of th	Rillio Deed at		JWNHOLE COMMINGLIN	
Component 202528     Preserve Cool DO2118     API NO. 30-025 _ 27855 result     Intermediate       The following facts are semantices in     100000 for the following facts are semantices in     100000 for the following facts are semantices in       1. Populations and Cool DO2118     API NO. 30-025 _ 27855 result     Name     20000       1. Populations and Cool DO2118     API NO. 30-025 _ 27855 result     Name     20000       1. Populations and Cool DO2118     API NO. 30-025 _ 27855 result     Name     20000       1. Populations and Cool DO2118     API NO. 30-025 _ 27855 result     Name     Name       1. Populations and Cool DO2118     API NO. 30-025 _ 27855 result     Name     Name       2. Tags of generation     Harden Cool DO2118     API NO. 30-025 - 37855 result     Name       3. Tags of generation     If 390 ' - II, 4400'     I2,961 - I3,192 '     Name       3. Tags of generation     Gass     Gass     Food Loc     Second       4. Marked Darras     Gass     Gass     Income     Income     Income       3. Status format     Income     Bass 2000     Income     Income       4. Marked Darras     Jass 2000     Income     Income     Income       5. Status format     Income     Bass 2000     Income     Income       6. Or Conset     Harden Con     Population	ODEVATO	Ion Company, Inc. 3	3535 N.W. 58th 0	streat Swite 10-20
construction       Construction <td< td=""><td>Southeast Lea Unit</td><td><u>    003                               </u></td><td>26-205-35F</td><td>OKlahomo Girol</td></td<>	Southeast Lea Unit	<u>    003                               </u>	26-205-35F	OKlahomo Girol
Lower       Lower       Lower         1       Peak Nonsental       80086       82246         2. Top and Bostom pt       EA WolfCamp       05460, MolTCW, Mol	OGRID NO. 202538 Property C	ode 002118_ API NO. 3	1 LTT STR - IWF- HOF -025 - 27898 Forder	Spacing Unit Lease Types (cneck 1 or more)
11       Point Name and Encoded       \$ 2024c         2.       Top and Bottom of Performances       II 390' - II 440'       I2.961' - I3.92'         2.       Top and Bottom of Performances       II 390' - II 440'       I2.961' - I3.92'         3.       Tradi of securities       II 390' - II 440'       I2.961' - I3.92'         3.       Tradi of securities       III Bottom       Gas         4.       Mayoo al Production       Flowing A       Gas         5.       Bottomice Pressure       III Organi       III Organi         6.       Sol Common       Jacobic       Jacobic         6.       Sol Common       Jacobic       Jacobic         7.       Producing Or Measured Correst       466       Jacobic         7.       Producing Or Measured Correst       466       Jacobic         7.       Producing Or Standard Correst       466       Jacobic         7.       Producing Or Standard       Producing       Producing         8.       Out Graphic (Fab or Graphic       And       Jacobic         9.       Yes       Date       Date       Date         9.       Machine Or Measured Ormal       Yes       Date       Date         9.       Sol Corest		. · Upper	Intermediate	Lower
2       Top and Battom of Jack Stress of the s	1. Pool Name and Pool Code			
3. Trigs of anotycena (No. or Gass)       G.g.s.       G.g.s.       G.g.s.         4. Marriso of Medicina (Life)       Flawling       G.g.s.       G.g.s.       G.g.s.         5. Bottomole Pressure (Concert and the concert of the concert and the concert of the conc	2. Top and Bottom of Pay Section (Perforations)	112 (		OSLOO MORTOW, WE
	3. Type of production (Oil or Gas)			12,961-13,192
5. Bottomole Pressure 5. Bottomole Pressure 95. Data 95.	<ol> <li>Method of Production (Flowing or Artificial Lift)</li> </ol>	_		<u>6a</u> 5
Out Zones - Anthodal Lift:       950 ptd       1       10000 psi         Gas & Dut - Howing:       Standard Current       950 ptd       10000 psi         Gas Zones:       Measured Current       10000 psi       0         Gas Zones:       Measured Current       3150       0       32000         6       Outcarey (*API) or Gas BU - Content       46       555       0         7       Producing or Shut-In?       Aeducing       Producing       0         9       Outcares of the standard of the stan	5. Bottomhole Pressure			Flowing
All Giz Zons       Image of the second of the	Oil Zones - Artificial Lift:		a.	
Estimated Or Measured Orginal       3150       0.       3200         6 Or Greatly ("Aplit or Order Structured Content       46       55-         7 Producing or Shurtur?       Anducing       Producting         Production Marginal? (ves or not)       Yes       Not         11 Shurture, give date and oiligast vaste rises of last production       Date: Reve:       Date: Reve:       Date: Reve:         12 Producting or Shurture, give date and oiligast vaste rises of last production       Date: Reve:       Date: Reve:       Date: Reve:       Date: Reve:         14 Producting of the Structure o	All Gas Zones: Measured Current			1000 ps,'
6       01.0 weak of 2 APU or 2000       5200         7       Producing or Snut-In?       Peducing       Producing         9       Production Marginal? (ves or not yes)       Yes       Not         1       If Shutch, give date and oligart water rates of last production       Production       Not         1       Shutch, give date and oligart water rates of last production       Production       Production         1       Brack, for me, construction terms to state state to state to state sto state to state to state	Estimated Or Measured Original	-	b.	D.
Producing or Shu-in?       producing       SS         Production Marginal? (ves or no)       Yes       Date:       Rest.       Date:         H Shurthin, give date and oldges/ valier dates inster with one sectores into the star production in the sectores into the sectoresect, and will the sectores into the sectoresect into	6. Oil Gravity (°API) or Gas BTU Content			3200
Production Marginal? (yes or no)       Yes       No         II Shut-in, give date and oil/gas?       Date:       Rese:	7. Producing or Shut-In?			
If Shutchin, give date and eli/gas/ water raises of last production       Date: Raise:       Date: Raise:       Date: Raise: Raise:       Date: Raise: R	Production Marginal? (yes or no)			producing
And Lass of lass production       Refer.       Refer.       Date       Refer.	• If Shut-In, give date and oil/gas/		Data	no
If Producing give date and/light/ water rates of recent test invitine 00 days)       Date:       2-27 - 98         If within 00 days)       Date:		Rates:		
Instance of version test in the set of the proposed download of the set of the se	cate of the supporting data			
Image: Stratcher Strate       0/10/0       0/10/0       Strate		-		Date 2-27-98
Formula: We for each zone       Oil:       1 %       Oil:       %       Oil:       %       Oil:       9 %       0 %       9 %       0 %       9 %       9 %       0 %		0/10/0	netej,	
If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. Are all working, overriding, and royalty interests identical in all commingled zones? <u>Yes</u> No Have all offset operators been given written notice of the proposed downhole commingling? <u>Yes</u> No Will cross-flow occur? <u>Yes</u> No If yes, are fluids compatible, will the formations not be damaged, will any cross-flow docur? <u>Yes</u> No If yes, are fluids compatible, will the formations not be damaged, will any cross-flow docur? <u>Yes</u> No If yes, are fluids compatible, will the formations not be damaged, will any cross-flow docur? <u>Yes</u> No If yes, are fluids compatible, will the formations not be damaged, will any cross-flow docur? <u>Yes</u> No If yes, are fluids compatible with each other? <u>Yes</u> No Will cross-flow of the value of production be decreased by commingling? <u>Yes</u> No If yes, attach explanation? Will the value of production be decreased by commingling? <u>Yes</u> No If yes No If ye	Fixed Percentage Allocation Formula -% for each zone	Ges.	Oit: Gas:	
Are all working, overriding, and royalty interests identical in all commingled zones?       Vestige       No         If not, have all working, overriding, and royalty interests been notified by certified mail?       Yes       No         Will cross-flow occur?       Yes       No       If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable.       Yes       No         Are all produced fluids from all commingled zones compatible with each other?       Ves       No       (if No, attach explanation)         Will the value of production be decreased by commingling?       Yes       No       (if Yes, attach explanation)         If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.       Yes       No         NMOCD Reference Cases for Rule 303(C) Exceptions:       ORDER NO(S).	If allocation formula in		% %	99 % ~ 99 %
If not, have all working, overriding, and royalty interests been notified by certified mail?       Yes       No         Have all offset operators been given written notice of the proposed downhole commingling?       Yes       No         Will cross-flow occur?       Yes       No       If yes, are fluids compatible, will the formations not be damaged, will any cross-         Are all production be recovered, and will the allocation formula be reliable.       Yes       No       (If No, attach explanation)         Are all produced fluids from all commingled zones compatible with each other?       Yes       No         Will the value of production be decreased by commingling?       Yes       No         If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.       Yes       No         NMOCD Reference Cases for Rule 303(C) Exceptions:       ORDER NO(S).	submit attachments with sup	porting data and/or explaining	rent or past production, or is b method and providing rate pro	ased upon some other method,
Trowed production be recovered, and will the allocation formula be reliableYesNo (If No, attach explanation) Are all produced fluids from all commingled zones compatible with each other?YesNo (If No, attach explanation) Will the value of production be decreased by commingling?YesNo (If Yes, attach explanation) If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this applicationYesNo NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S)No ATTACHMENTS: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. For zones with no production history, estimated production rates and supporting data. Notification list of all offset operators. Notification list of all offset operators. Any additional statements, data, or documents required to support commingling. reby certify that the information above is true and complete to the best of my knowledge and belief. NATURE	Have all offset operators been	ding, and royalty interests bee given written notice of the prop	all commingled zones? n notified by certified mail? posed downhole commingling?	Yes No Yes No
Will the value of production be decreased by commingling?       Yes No         Will the value of production be decreased by commingling?       Yes No         If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this applicationYesNo         NMOCD Reference Cases for Rule 303(C) Exceptions:       ORDER NO(S)No         ATTACHMENTS:       * C-102 for each zone to be commingled showing its spacing unit and acreage dedication. * For zones with no production history, estimated production rates and supporting data.         * Data to support allocation method or formula.       * Notification list of all offset operators.         * Notification list of working, overriding, and royalty interests for uncommon interest cases.         * Any additional statements, data, or documents required to support commingling.         reby certify that the information above is true and complete to the best of my knowledge and belief.         NATURE       Mathemation above is true and complete to the best of my knowledge and belief.	flowed production be recovered	es V No If yes, are fluids co ed, and will the allocation form	ompatible, will the formations r	
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E OB PRINT NAME A DIN I	reby certify that the information	above is true and complete to	the best of my knowledge and	nd heliof
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	E OR PRINT NAME			