Submit 5 Copies Appropriate District Office DISTRICT 1	Sta Energy, Minarala	ate of New Mexico	► -
DISTRICT 1 P.O. Box 1980, Hobbe, NM 882	40	and Natural Resources Departmen.	
DISTRICT II P.O. Drawer DD, Artesia, NM 8	6210	<b>CRVATION DIVISION</b> P.O. Box 2088	See Instructions at Bottom of Pa
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	Santa Fe, N	lew Mexico 87504-2088	
		OWABLE AND AUTHORIZAT	<b>FION</b>
	TION CO., INC.	CIEVINO NATURAL GAS	Well API No.
ADDITES!			30-025-27898
a contex prope	DALE, STAFFORD, TEXA		
New Well	Change in Transporter	Other (Please explain) of:	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF W	ELL AND LEASE		
Lease Name SOUTHEAST LEA	Well No. Pool Name,	Including Formation	Kind of Lease Lease No.
Location		O MORROW, W. (GAS)	State Future of the OG3826
Unit LetterG	: 1650 Feet From Th	he NORTH Line and 2200	
Section 26 To		25 5	Feet From TheLi
III. DESIGNATION OF T			County
Name of Authorized Transporter of	Oil or Condensate [X]	ATURAL GAS	
SUN Refining a		- 1000000000000000000000000000000000000	roved copy of this form is to be sent) TUSA OK 74100
<u> </u>	Casinghead Gas or Dry Gas D	(X) Address (Give address to which appr 921 W, Sange	oved copy of this form is to be sent)
If well produces oil or liquids, five location of tanks.	Unit Sec. Twp.	Really Barryer	Hobbs, New Mexico 882 Vice 7
f this production is commingled with	that from any other lease or pool, give comm	5 YES	12/30/82
Designate Type of Complet Date Spudded		II New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	
erforations			Tubing Depth
	TIDDIG		Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
TEST DATA AND REQU	EST FOR ALLOWARLE		
IL WELL (Test must be after the First New Oil Run To Tank	er recovery of ioial volume of load oil and me Date of Test	ust be equal to an exceed to allow the	
	Date of Test	Producing Method (Flow, pump, gas lift	his depth or be for full 24 hours.) , eic.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bols	
AS WELL		When - Bolk	Gas- MCF
nual Prod. Test - MCF/D	Length of Test		
ing Method (pilot, back pr.)		Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OPERATOR CERTIFIC	CATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION DIVISION	
	ALLOW RODE IN helief	11	
	Jenny	By	
	President	Ву	
	President Tile (713) 530 8077 Telephone No.	By	

for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drilled or deepened went must be accompanied by abundant of deviation or deviation with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.