

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG - 3826

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Petro-Lewis Corporation

D. Address of Operator

P. O. Box 16200 Lubbock, Texas 79490

E. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2200 FEET FROMTHE East LINE OF SEC. 26 TWP 20S RGE. 35E NMPM

14. Date Spudded 9/18/82	15. Date T.D. Reached 12/6/82	17. Date Compl. (Ready to Prod.) 12/23/82	18. Elevations (DF, RKB, RT, GR, etc.) 3665.4' GR	19. Elev. Casinghead 3665.4'
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20. Total Depth 13,456	21. Plug Back T.D. 13,400'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD
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24. Producing Interval(s), of this completion - Top, Bottom, Name

12,961' - 13,192' Morrow

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

GR - CNL - FDC; GR-DLL-MSFL; GR-CBL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65.0	479'	20"	475sx Class C	-
10-3/4"	40.5 & 45.5	4350'	14-3/4"	3450sx Class C & BJ Lite	-
7-5/8"	33.7 & 39.0	11,380'	9 1/2"	2000sx Class H & BJ Lite	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2" 13.5#	11,196'	13,456'	410 sx		2-3/8"	12,950'	12,920'

31. Perforation Record (Interval, size and number)

12961-76', 12987-89', 13011-18', 13092-93',
13097-13104', 13114-18', 13121-24', 13126-30',
13132-34', 13137-38', 13140-44', 13146-49',
13183-92', TOTAL 62' @ 4 JSPF
248 holes (0.40"holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,961' - 13,192'	Natural Completion

33. PRODUCTION

Date First Production 12/23/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/23/82	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period →	Oil - Bbl. 140	Gas - MCF 4500	Water - Bbl. 0	Gas - Oil Ratio 32,143
Flow Tubing Press. 2700 psi	Casing Pressure pkr	Calculated 24-Hour Rate →	Oil - Bbl. 140	Gas - MCF 4500	Water - Bbl. 0	Oil Gravity - API (Corr.) 47° (est)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Pat Denny

35. List of Attachments

DST summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

William D. Fulton

TITLE

Sr. Petroleum Engineer

DATE

12/29/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1972'	T. Canyon -	T. Ojo Alamo	T. Penn. "B"
T. Salt 2102'	T. Strawn -	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3552'	T. Atoka 12220'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3716'	T. Mess Morrow 12725	T. Cliff House	T. Leadville
T. 7 Rivers 4022'	T. Devonian	T. Menefee	T. Madison
T. Queen 4510'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg -	T. Montoya	T. Mancos	T. McCracken
T. San Andres -	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta -	T. McKee	Base Greenhorn	T. Granite
T. Padlock -	T. Ellenburger	T. Dakota	T. _____
T. Blinney -	T. Gr. Wash	T. Morrison	T. _____
T. Tubb -	T. Granite	T. Todilto	T. _____
T. Brinkard -	T. Delaware Sand 5756'	T. Entrada	T. _____
T. Abo -	T. Bone Springs 7860'	T. Wingate	T. _____
T. Wolfcamp 11390'	T. _____	T. Chinle	T. _____
T. Penn. 12010'	T. _____	T. Permian	T. _____
T. Cisco (Bough C) -	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12961' to 13192'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 5, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1972	1972	Red beds, sd, lm				
1972	2102	30	Anhydrite				
2102	3552	1450	Salt, Anhydrite				
3552	3716	164	Sd, Sh				
3716	4022	306	Yates - Sd, sh				
4022	4510	488	Seven Rivers - sd, lm, sh				
4510	4920	410	Queen - sd, sh				
4920	5756	836	Sd, lm, sh				
5756	7860	2104	Delaware - sd, lm, sh				
7860	11390	3530	Bone Springs - sd, lm, sh				
11390	12010	620	Wolfcamp - lm, sh, ch				
12010	12220	210	Penn - lm, sh, ch				
12220	12725	505	Atoka - sd, sh, lm, ch				
12725	13400	675	Morrow - sd, sh, lm				
13400	13456	56	Barnett - sh				

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