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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG - 3826	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Petro-Lewis Corporation		9. Well No.
Address of Operator		3
P.O. Box 16200 Lubbock, Texas 79490		10. Field and Pool, or Wildcat
Location of Well		Osudo, West (Morrow)
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2200</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3665.4' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/6/82 Reached TD of 13,456'.  
2/11/82 Ran 4½" 13.5# P-110 liner from TD back to 11,196'. Cemented w/410 sx Class H cement.  
2/12/82 Drilled out casing to liner top @ 11,196'.  
2/18/82 Rigged up completion unit. RIH w/bit to liner top. Pressured up to 2000 psi.  
2/20/82 Drilled out 4½" liner to PBTD of 13,400'. Pressure test liner to 2000 psi. Held ok. POH  
2/21/82 RU Schlumberger. Ran GR-CBL from TD back to 10,700'. Showed that cement was circulated back & tied into 7-5/8" csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Feltner TITLE Sr. Petroleum Engineer DATE 12/28/82  
ORIGINAL SIGNED BY  
APPROVED BY JEFFY SEXTON TITLE DEPT. ASST. SUPR. DATE JAN 3 1983  
CONDITIONS OF APPROVAL: IF ANY SUPR.