

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG - 3826	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
P.O. Box 16200, Lubbock, Texas 79490		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2200</u> FEET FROM		<u>Osudo, West (Morrow)</u>
THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3665.4 GR</u>		<u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Petro-Lewis Corporation has completed the following work:  
11/8/82 Drilled to 11,380'. Set 63 jts of 7-5/8" 39# S-95 (bottom), 143 jts 7-5/8" 33.7# S-95 (middle), and 76 jts 7-5/8" 39# S-95 (top) casing @ 11,380' with DV tool set @ 7860'.  
11/9/82 Cemented first stage w/700 sx 50-50 poz tailing in w/200 sx Class H. Cemented second stage w/900 sx BJ Lite tailing in w/200 sx Class H. Ran Bell Petroleum Temperature Survey which showed TOC @ 2735' which ties back in to 10-3/4" intermediate casing.  
11/11/82 Drilled out DV tool and cement to casing seat. Tested csg seat to 12# mud equivalent to (approx. 7000 psi). Ran CBL. Resumed drilling operations.  
11/15/82

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Fulton TITLE Sr. Petroleum Engineer DATE 11/22/82

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE DISTRICT J, SUPR. DATE DEC 1 1982

RECEIVED  
NOV 30 1982  
O.C.D.  
HOBBS OFFICE