

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27903

5. Indicate Type of Lease

State ☒ Fee ☐

6. State Oil & Gas Lease No.

E-5231

7. Lease Name or Unit Agreement Name

Bass State

8. Well No 5

9. Pool Name or Wildcat

Salt Lake Yates

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

Bass Enterprises Production Company

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line
Section 18 Township 20S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, FT, GR, etc.)

3527.6'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bass Enterprises Production Company requests approval to plug and abandon the referenced well. Work will begin soon after approval. Completion of the project should be 3 days after start. The procedure as follows:

- 1) MIRU Plugging Co. equipment. Dig workover pit. Unseat pump and POH with 3/4' rods (2878'), 1" x 1' HF lift sub, 2" x 1-1/2" x 12' RWTC pump #UB-626, 1" x 6" strainer nipple and LD.
- 2) ND wellhead. NU BOP. POH with 2-3/8" EUE 4.7#/ft J-55 tubing and stand back. Set CIBP @ 2690'.
- 3) RU pump truck to tubing and circulate 5-1/2" 15.5#/ft casing with 64 bbls FW. PU off CIBP. Mix and spot 85 sx (Class "C", 14.8 ppg, 1.32 yield + 2% calcium chloride, 2 hours pump time).
- 4) PUH to 1840', LD tubing while POH. Mix and spot 85 sx same cement. PUH to 90' standing back 150' tubing. WOC. TOC should be 1000' FS.
- 5) PUH to surface. ND BOP. Mix and spot 10 sx surface plug using same cement.
- 6) RD PU and plugging equipment. Cut off well head and install dry hole marker.
- 7) Contact OCD in Hobbs, NM (505) 393-6161 when well plugging is completely finished, including clean-up.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

P 966 241 831-JDL PG5

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Division Production Superintendent

DATE: 12/22/97

TYPE OR PRINT NAME

Keith E. Bucy

TELEPHONE NO. (915) 683-2277

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY:

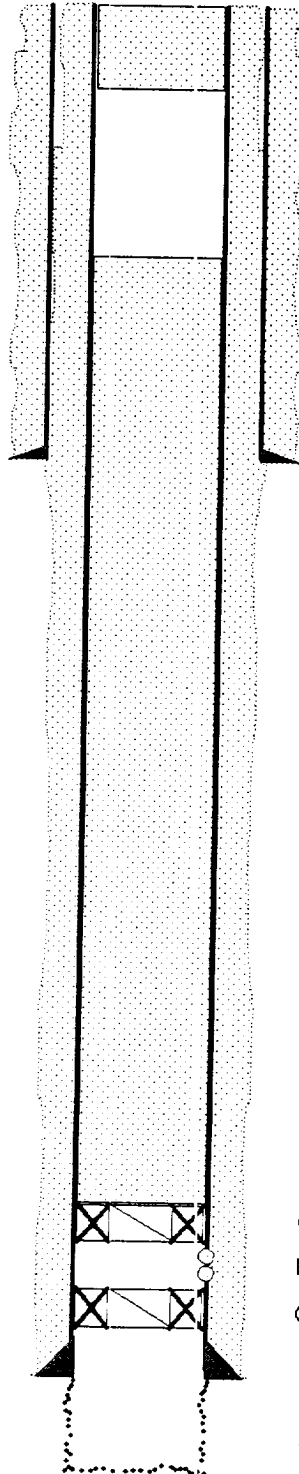
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BASS STATE NO. 5

LOCATION: 2310' FWL, 330' FNL, SEC 18, T203, R33E
API NO: 30-025-27903
ELEVATION: 3523.6' GL, 3527.6' KB
SPUD DATE: 8/11/82 COMP DATE: 11/10/82

BASS ENTERPRISES
SALT LAKE (YATES)
LEA COUNTY, NM
DATE: 12/09/97; JDL; BASS5

8-5/8" 24#/FT ST&C CSA 1102'.
CMTD W/600 SX. CMT CIRC.
12-1/4" HOLE 0-1102'.



WELLBORE INFORMATION

TOP PLUG 10 SX.CMT TO SURFACE

SALT PLUG @ 2690'-1000'

5-1/2" 15.5# CSA 2900'.
CMTD W/750 SX. CMT CIRC.
7-7/8" HOLE 1102-2900'.

OPEN HOLE 2900-3056'.

CIBP @ 2690'

PERFS: 2798-2820', 2848-76' (2 JSPP)

CIBP @ 2890'

TD: 3056'