

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-5231

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Minerals, Inc.	8. Farm or Lease Name Bass State
Address of Operator P. O. Box 1320, Hobbs, NM 88240	9. Well No. 5
Location of Well UNIT LETTER <u>C</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Salt Lake Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3523.6 GL - 3527.6 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidz & completion of well.</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-82 Release rig.
8-19-82 Move cable tool rig on location.
8-20-82 TIH tag cmt plug @ 2840'.
8-21-82 - 9-1-82 Drilling
9-2-82 Acidz w/100 gals 20% HCl followed by 50 gal 2% KCl wtr. SI 45 mins.
Bail hole dry. Recovered approx. 165 gal spent acid w/trace of oil.
TD 3032'.
9-3-82 - 9-5-82 Recovering Fluid.
9-8-82 Acidz w/100 gals 20% HCL followed by 42 gal 2% KCl wtr. SI 1 hr. Had
small gas kick. Recovered spent acid wtr w/some oil. TD 3053'.
9-9-82 Recovering fluid. Drill from 3053' to 3056'. Estimated 1000' fluid
in hole.
9-10-82 TD 3056'. Fluid level 1845'. Release rig at 5:30 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE November 19, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

PROVED BY DISTRICT 1 SUPR. TITLE DATE NOV 22 1982

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

NOV 22 1982

O.C.D.
HOBBS OFFICE