

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

2. Name of Operator
BTA OIL PRODUCERS

8. Farm or Lease Name

Byers, 8605 JV-P

3. Address of Operator
104 South Pecos Midland, Texas 79701

9. Well No.

2

4. Location of Well
UNIT LETTER -G- LOCATED 1980 FEET FROM THE North LINE AND 1780 FEET FROM

10. Field and Pool, or Wildcat

Undesignated Queen

THE East LINE OF SEC. 23 TWP. 20-S RGE. 35-E NMPM

12. County

Lea

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to ~~Flow~~) Inj. 18. Elevations (DF, RKB, RT, GR, etc.) 3,676' GR 19. Elev. Casinghead

20. Total Depth 13,570 21. Plug Back T.D. 5,000 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Injection interval - 4,848' - 4,868'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	597'	20"	725 sx-Circ.	
10-3/4"	51	4,300'	14-3/4"	3400 sx-Circ.	
7-5/8"	33.7 & 39	11,497'	9-1/2"	2225 sx-Circ.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	10,994	12,870	200		2-7/8	4,802'	4,802'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4,848'-4,868'	A w/3,000 gal		

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dorothy A. Houghton TITLE Regulatory Supervisor DATE 8/25/87

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation