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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-85

Operator Amoco Production Company		CASINGHEAD GAS MUST NOT BE FLARED AFTER 9/1/83 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	
Address P. O. Box 68, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Request allowable to produce Wolfcamp	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Best Gas Com	Well No. 1	Pool Name, including Permian Und. Wolfcamp	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter 'G' : 1980 Feet From The North Line and 1780 Feet From The East Line of Section 23 Township 20-S Range 35-E, N.M.P.M. Lea County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company(Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips	Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 23	Twp. 20-S	Rge. 35-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well	New Well ☒	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 11-13-82	Date Compl. Ready to Prod. 6-12-83	Total Depth 13570'	P.E.T.D. 13570'					
Elevations (D.F., R.R.D., RT, GR, etc.) 3675.5' GL	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 11423'	Tubing Depth 10890'					
Perforations 11423'-39', 11442'-52', and 11456'-83' w/2 JSPF			Depth Casing Shoe 12870'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	597'	725 Class C					
14-3/4"	10-3/4"	4300'	3000 lite, 400 C1 C					
9-1/2"	7-5/8"	11497'	1425 lite, 800 C1 C					
6-1/2"	5-1/2"	12870'	250 C1 H					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-22-83	Date of Test 6-10-83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 2350 PSI	Casing Pressure	Choke Size 14/64"
Actual Prod. During Test 337	Oil-Bbls. 337	Water-Bbls. 17	Gas-MMCF 2188

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Gorman
(Signature)
Assist. Admin. Analyst

(Title)
7-12-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 14 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

RECEIVED
JUL 13 1983
C.C.D.
HARRIS OFFICE