

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amoco Production Company				Lease Best Gas Com .		Well No. 1	
Location of Well	Unit G	Sec 23	Twp 20	Rge 35	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Wolfcamp		Oil	Flow	Tbg.	14/64	
Lower Compl	Morrow		Gas	Flow	Tbg.	16/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 pm 6-08-83

	Upper Completion	Lower Completion
Well opened at (hour, date): 2:00 pm 6-9-83		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	2400	4250
Stabilized? (Yes or No).....	N	Y
Maximum pressure during test.....	2400	4300
Minimum pressure during test.....	2300	4200
Pressure at conclusion of test.....	2300	4300
Pressure change during test (Maximum minus Minimum).....	100	100
Was pressure change an increase or a decrease?.....	Dec.	Dec.
Well closed at (hour, date): 2:00 pm 6-10-83	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 337 bbls; Grav. _____	2188 MCF; GOR	6493

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 2:00 pm 6-11-83

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	2800	2700
Stabilized? (Yes or No).....	Y	N
Maximum pressure during test.....	2850	2800
Minimum pressure during test.....	2800	2450
Pressure at conclusion of test.....	2850	2500
Pressure change during test (Maximum minus Minimum).....	50	350
Was pressure change an increase or a decrease?.....	inc.	dec.
Well closed at (hour, date): 2:00 pm 6-12-83	Total time on Production 24 hr.	
Oil Production	Gas Production	
During Test: 585 bbls; Grav. _____	3354 MCF; GOR	5733

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUL 6 1983 19
New Mexico Oil Conservation Commission

Operator Amoco Production Company

By Bonita Ahle

By ORIGINAL SIGNED BY EDDIE SEAY

Title Administrative Analyst

Title OFFICE MANAGER

Date 6-28-83



LTR



Job separation sheet

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Best Gas Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Wolfcamp

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1780** FEET FROM

THE **East** LINE OF SEC. **23** TWP. **20-S** RGE. **35-E** N.M.P.M.

11. County
Lea

15. Date Spudded **11-13-82** 16. Date T.D. Reached **1-11-83** 17. Date Compl. (Ready to Prod.) **6-12-83** 18. Elevations (DF, RKB, RT, GR, etc.) **3675.5' GL** 19. Elev. Casinghead

20. Total Depth **13,570'** 21. Plug Back T.D. **13,570'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **Rotary Tools 0-TD** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
11,423'-11,483' Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65.70#	597'	20"	725 sx C1 C	327 SX
10-3/4"	65.7#	4300'	14-3/4"	3000 sx lite, 400sx CTC	693 SX
7-5/8"	33.7.39#	11497'	9-1/2"	1425 sx lite, 800sx CTH	50 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	10,994'	12,870'	250 sx CTH			

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,423'-39', 11,442'-52', 11,456'-83', with 2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **6-11-83** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test 6-11-83	Hours Tested 24	Choke Size 14/64	Prod'n. For Test Period 337	Oil — Bbl. 2188	Gas — MCF 17	Water — Bbl. 6492.6	Gas — Oil Ratio
Flow Tubing Press. 2350 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold. * Waiting on pipeline connection.

35. List of Attachments

Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Xerruy TITLE Administrative Analyst DATE 6-13-83

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally-drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 4440'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4855'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5148'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5738'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8239'	T. Wingate _____	T. _____
T. Wolfcamp _____ 11,334'	T. T. Morrow _____ 12877'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	597	597	Red Bed	13041	13087	46	Shale
597	2171	1574	Red Bed & Anhydrite	13087	13314	227	Shale & Sand
2171	3660	1489	Red Bed, Anhy, Salt	13314	13570	256	Shale & Lime
3660	3715	55	Anhy & Salt				
3715	4300	585	Anhy & Lime				
4300	4907	607	Lime & Dolomite				
4907	6870	1963	Anhy & Dolomite				
6870	7810	940	Sand & Lime				
7810	8165	355	Sand, Lime, shale				
8165	10212	2047	Lime & Shale				
10212	10876	664	Lime, shale, sand				
10876	12537	1661	Lime & Shale				
12537	12608	71	Shale				
12608	13041	433	Lime & Shale				

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