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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Best Gas Com

9. Well No.

1

10. Field and Pool, or Wildcat

Osudo West Morrow

11. County

Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1780 FEET FROM

THE East LINE OF SEC. 23 TWP. 20-S RGE. 35-E N.M.P.M.

15. Date Spudded

11-13-82

16. Date T.D. Reached

1-11-83

17. Date Compl. (Ready to Prod.)

2-14-83

18. Elevations (DF, RKB, RT, GR, etc.)

3675.5 GL

19. Elev. Casinghead

20. Total Depth

13570

21. Plug Back T.D.

13570

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

12870-13570

Morrow

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65&75	597	20	725 sx C1 C	327 SX
10-3/4	65.7	4300	14-3/4	3000 lite, 400 C1 C	693 SX
7-5/8	33.7 & 39	11497	9-1/2	1425 lite, 800 C1 H	50 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	10994	12870	250 C1H			13022	12760

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Open hole completion from
12870-13570

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 1-30-83 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) SI

Date of Test 2-14-83 Hours Tested 24 Choke Size 12/64 Prod'n. For Test Period 408 Oil - Bbl. 1675 Gas - MCF 0 Water - Bbl. 4106 Gas-Oil Ratio

Flow Tubing Press. 4106 Casing Pressure 4106 Calculated 24-Hour Rate 4106 Oil - Bbl. 4106 Gas - MCF 4106 Water - Bbl. 4106 Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mark Freeman

TITLE

Assist. Admin. Analyst

DATE

2-15-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>4440'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4855'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5148'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5738'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8239'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11,334</u>	T. T. Morrow <u>12877'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	597	597	Red Bed	13041	13087	46	Shale
597	2171	1574	Red Bed & Anhydrite	13087	13314	227	Shale & Sand
2171	3660	1489	Red Bed, Anhy, Salt	13314	13570	256	Shale & Lime
3660	3715	55	Anhy & Salt				
3715	4300	585	Anhy & Lime				
4300	4907	607	Lime & Dolomite				
4907	6870	1963	Anhy & Dolomite				
6870	7810	940	Sand & Lime				
7810	8165	355	Sand, Lime, shale				
8165	10212	2047	Lime & Shale				
10212	10876	664	Lime, shale, sand				
10876	12537	1661	Lime & Shale				
12537	12608	71	Shale				
12608	13041	433	Lime & Shale				

FEB 16 1983
O.C.D.
HOBBS OFFICE