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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Best Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Osudo West Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3675.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:☐ PERFORM REMEDIAL WORK
☐ TEMPORARILY ABANDON
☐ PULL OR ALTER CASING☐ PLUG AND ABANDON
☐ CHANGE PLANS☐ OTHER

SUSSEQUENT REPORT OF:

☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPNS.
☐ CASING TEST AND CEMENT JOB☐ ALTERING CASING
☐ PLUG AND ABANDONMENTOTHER status update

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 1-25-83. Removed tree and installed BOP. Ran 4-5/8" bit, 4 drill collars, and tubing. Drilled cement and float collar to 12,840'. Drilled cement and guide shoe from 12840'-12870'. Washed to 13570' and circulated and conditioned mud. Spotted 34 bbl brine water from 13570'-12670'. Ran tailpipe, packer, on-off tool, and 2-7/8" tubing. Tailpipe landed at 13,022' and packer set at 12760'. Got off on-off tool and displaced hole with 2% KCL brine water. Installed psi plug. Removed BOP and installed tree. Recovered psi plug. Tested packer to 1500-test ok. Flowed well for 1 hr 45 min., making distillate. Shut-in and moved out service unit 1-30-83. Installed test equipment and ran dip-in BHP test and 4-pt. test. Flow tested 40.5 hrs. and recovered 694 bbls of condensate, OBW, and 3475 mcf. Last 24 hrs, recovered 408 BC, 0 BW, and 1675 mcf. Currently shut-in for a 144 hrs. BHP buildup test.

O+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 2-8-83ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____ DATE FEB 10 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 9 1983

G.C.D.
HCBBS OFFICE