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LAND OFFICE	
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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
581902

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name Best Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or wildcat Osudo, West Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3675.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-13-82, 7:30 am. Sharp #65 spudded a 20" hole. On 11-14-82, drilled to a total depth of 597' and set 16" 65#H-40, 75#K-55, and 84# Buttress casing. Casing set at 597'. Cemented casing with 725 SX class C with 1% CACL and circulated 327 SX. WOC 18 hours. Pressure tested 16" casing to 800 psi for 30 mins. Held OK. Reduced bit to 14-3/4" and resumed drilling. On 11-27-82, drilled to a total depth of 4,300' and ran 10-3/4" 65.7#S-95 casing. Casing set at 4,300'. Cemented with 3,000 sx lite and 400 sx class C cement. Circulated 693 SX. WOC 18 hours. Pressure tested casing to 1,000 psi for 30 min. Held OK. Reduced bit to 9-1/2" and resumed drilling. Currently drilling.

O+4-NMOCD,H 1-HOU 1-W. Stafford 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 12-1-82

APPROVED BY JERRY SEXTON TITLE _____ DATE DEC 6 1982

CONDITIONS OF APPROVAL: DISTRICT INSPECTION