

WRS COMPLETION REPORT

COMPLETIONS SEC 23 TWP 20S RGE 35E
PI# 30-T-0011 09/14/87 30-025-27960-0003 PAGE 1

NMEX LEA * 1980FNL 1780FEL SEC SW NE
STATE COUNTY FOOTAGE SPOT
BTA OIL PRODUCERS U X U
OPERATOR WELL CLASS INIT FIN
WD-2 BYERS 8605 JV-P
WELL NO. LEASE NAME
3676GR LEA CO UNDESIGNTD
OPER ELEV FIELD/POOL/AREA

API 30-025-27960-0003
LEASE TYPE NO. PERMIT OR WELL I.D. NO.
08/12/1987 08/24/1987 WO-UNIT SERW
SPUD DATE COMP. DATE TYPE TOOL STATUS
5100 QUEEN NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 13570 PB 5000 OTD 13570 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

18 MI E HALFWAY, NM

TUBING DATA

TBG 2 7/8 AT 4802

PRODUCTION TEST DATA

QUEEN PERF 4848- 4868
PERF 4848- 4868
ACID 4848- 4868 3000GALS

DRILLING PROGRESS DETAILS

BTA OIL PRODUCERS
104 S PECOS
MIDLAND, TX 79701
915-682-3753
OWWO: OLD INFO: FORMERLY AMOCO PROD #1 BEST
"B". ELEV 3676 GR. SPUD 7/30/85. 16 @ 597
W/725 SX, 10 3/4 @ 4300 W/3400 SX, 7 5/8 @ 11479
W/2225 SX, 5 1/2-LNR-10994-12870 W/250 SX. OTD
13570. PB 9750. COMP 12/5/85. D&A.
WATER DISPOSAL WELL
08/13 LOC/1987/
09/09 DOC TO 5000
09/09 13570 TD, PB 5000
COMP 8/24/87, WDW
DISP ZONE - QUEEN 4848-4868

IC# 300257023587

WRS COMPLETION REPORT

COMPLETIONS SEC 23 TWP 20S RGE 35E
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NMEX LEA * 1980FNL 1780FEL SEC

STATE COUNTY FOOTAGE SPOT

AMOCO PROD

D X D

OPERATOR WELL CLASS INT. FIN. CTD.

1

BEST "B"

WELL NO. LEASE NAME

3676GR

LEA CO UNDESIGNTD

OPER. ELEV. FIELD POC. AREA

API 30-025-27960-0002

LEASE TYPE NO. PERMIT OR WELL ID NO.

07/30/1985 12/05/1985

D&AWO

SPUD DATE COM. DATE TYPE TOOL STATUS

5708

NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 13570

OTD 13570 FM/TD MORROW

DRILLERS I.D. LOG I.D. PLUG BACK TO OLD I.D. FORM I.D.

LOCATION DESCRIPTION

18 MI E HALFWAY, NM

PRODUCTION TEST DATA

BONE SPG PERF 9790- 9840 GROSS 001

PERF 9790- 9814 9832- 9840

BRPG 9790- 9840

DEPTH 9750

NO TREATMENT OR GAUGE RPTD

QUEEN PERF

W/ 102/IT 4842- 4868

002

PERF 4842- 4868

ACID 4842- 4868 4000GALS

7 1/2% HCL

NO GAUGE RPTD

DRILLING PROGRESS DETAILS

AMOCO PROD

OWWO: OLD INFO: FORMERLY AMOCO PROD, #1 BEST

GAS COM. ELEV 3676 GR. SPUD 4/1/83. OTD 13570

COMP 6/13/83. IPF 2188 MCFGPD. PROD ZONE:

WOLFCAMP 11423-11483. IPF 3354 MCFGPD. PROD

ZONE: MORROW OH 12870-13570. (DUAL PRODUCER)

01/30 LOC/1986/

01/06 CIBP @ 12170

CIBP @ 11300

01/30 13570 TD

COMP 12/5/85, D&A

FIRST REPORT & COMPLETION

IC# 300257000286

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Petroleum Information

CORPORATION

WRS-GE
Form No 18

COUNTY **LEA**

FIELD **Wildcat**

STATE **NM**

API **30-025-27960**

OPR **AMOCO PROD**

MAP

NO **1** LEASE **Best Gas Com.**

CO-ORD

Sec 23, T20S, R35E

7-2-22 NM

1980 FNL, 1780 FEL of Sec

Re SPD 4-1-83 Re CMP 6-13-83

18 mi E/Halfway

WELL CLASS: INIT DX FIN *WSDLSE. CODE

CSC

16-597-725 sx
10 3/4-4300-3400 sx
7 5/8-11,479-2225 sx
5 1/2-11,994-12,870-250 sx
2 7/8-13,022

FORMATION	DATUM	FORMATION	DATUM
ID	13,570 (MRRW)	PBD	

IP (Wolfcamp) Perfs 11,423-11,483 F 2188 MCFGPD. Pot based on 24 hr test thru 14/64 chk. GOR 6492; gty (Gas)(NR); (Cond)(NR); CP Pkr; TP 2350
IP (Morrow) OH 12,870-13,570 F 3354 MCFGPD. Pot based on 24 hr test thru 16/64 chk. GOR 5733; gty (Gas)(NR); (Cond)(NR); CP Pkr; TP 2000

OPRSELEV

3676 GR

SUS

CONTR

7-4-83 F.R. 7-9-83 OWWO
PD 13,570 WO
(Orig. Cmp. 2-3-83 from (Morrow) OH 12,870-13,570, OTD 13,570)
TD 13,570; Complete
*No new treatment (12,780-13,570)
Perf (Wolfcamp) 11,423-11,439, 11,442-11,452, 11,456-11,483 w/2 SPF
Natural (11,423-11,483)
Wolfcamp discovery in the Osudo W Field
*Morrow completed in the Osudo W Field

*Denotes changes & additions

7-9-83

5-4-85

6-15-85

COMPLETION ISSUED

RE-ISSUED COMPLETION: Formerly Undesignated

RE-ISSUED COMPLETION: Formerly DG

7-2-22 NM

IC 30-025-7038/-83



COUNTY	LEA	FIELD	*Wildcat & Osudo W	STATE	NM
OPR	AMOCO PROD			API 30-025-27960	
NO	1	LEASE	Best Gas Com.	MAP	
	Sec 23, T20S, R35E			CO-ORD	
	1980 FNL, 1780 FEL of Sec			7-2-22 NM	
	18 mi E/Halfway			Re-SPC 4-1-83 Re-CMP 6-13-83	
CSG	16-597-725 sx			WELL CLASS: INIT DX FIN DG LSE. CODE	
	10 3/4-4300-3400 sx			FORMATION	DATUM
	7 5/8-11,479-2225 sx			FORMATION	DATUM
	5 1/2-1nr-10,994-12,870-250			FORMATION	DATUM
	2 7/8-13,022			FORMATION	DATUM
	TD 13,570 (MRRW)			PBD	
IP (Wolfcamp) Perfs 11,423-11,483 F 2188 MCFPGD. Pot based on 24 hr test thru 14/64 chk. GOR 6492; gty (Gas)(NR); (Cond)(NR); CP Pkr; TP 2350					
IP (Morrow) OH 12,870-13,570 F 3354 MCFPGD. Pot based on 24 hr test thru 16/64 chk. GOR 5733; gty (Gas)(NR); (Cond)(NR); CP Pkr; TP 2000					
CONTR	OPRS ELEV			3676 GR	SUBS

7-4-83 F.R. 7-9-83 OWWO
 PD 13,570 WO
 (Orig. Cmp. 2-3-83 from (Morrow) OH 12,870-13,570, OTD 13,570)
 TD 13,570; Complete
 Natural (12,870-13,570)
 Perf (Wolfcamp) 11,423-11,439, 11,442-11,452, 11,456-11,483 w/2 SPF
 Natural (11,423-11,483)
 *Wolfcamp Discovery in the Osudo W Field

*Denotes changes & additions

7-9-83 COMPLETION ISSUED
 5-4-85 RE-ISSUED COMPLETION: Formerly Undesignated
 7-2-22 NM
 IC 30-025-70387-83

COUNTY - LEA FIELD Osudo, W. STATE NM
 OPR AMOCO PRODUCTION CO. API 30-025-27960
 NO 1 LEASE Best Gas Com. MAP
 Sec 23, T20S, R35E COORD
 1980 FNL, 1780 FEL of Sec 2-4-32 NM
 18 mi E/Halfway SPD 11-13-82 CMP 2-3-83

16-597-725 sx
 10 3/4-4300-3400 sx
 7 5/8-11,479-2225 sx
 5 1/2-12,870-250 sx
 2 3/8-13,022

WELL CLASS: INIT D FIN DG LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 13,570 (MRRW)		PBD	

IP (Morrow) OH 12,870-13,570 CAOF 6339 MCFGPD. GOR 3100;
 gty (Gas) .667; gty (Cond) 47.2, SIWHP 4383; SIBHP 4372

CONTR Sharp #65 OPRNLEV 3676 GL sub-s 20

F.R. 10-4-82
 PD 13,500 RT (Morrow)
 11-15-82 TD 597; WOC
 11-18-82 Drlg 2175
 mw 10.5, vis 30
 11-29-82 TD 4300; Trip
 mw 10.4, vis 28
 11-30-82 Drlg 4435
 12-2-82 Drlg 5330
 12-13-82 Drlg 10,307
 mw 9.1, vis 28
 12-20-82 TD 11,495; Prep Log
 mw 9.1, vis 28
 Drlg break 11,416-488
 12-22-82 Drlg 11,497
 1-3-83 TD 12,536; Trip
 Drlg breaks 12,530-534
 1-10-83 Drlg 13,452
 2-4-32 NM

LEA
AMOCO PRODUCTION CO.

Osudo, W.
1 Best Gas Com.
Sec 23, T20S, R35E

NM
Page #

1-10-83 Continued
Drlg breaks 13,024-028, 13,035-039, 13,134-
144, 13,159-188, 13,255-271
1-13-83 TD 13,570; Circ
1-18-83 TD 13,570; PBD 12,902; WOCT
1-28-83 TD 13,570; PBD 12,902; Circ
2-7-83 TD 13,570; PBD 12,902; SIBHP
Natural
Flwd 1675 MCFGPD thru 12/64 chk, in 24 hrs,
TP 3500 (12,870-13,570)
2-21-83 TD 13,570; Complete
(Morrow) FOUR POINT GAUGES:
Flwd 1016 MCFGPD, chk NR, 42 mins, TP 3911
Flwd 2616 MCFGPD, chk, NR, 42 mins, TP 3281
2-4-32 NM

2-21-93 Continued
Flwd 3232 MCFGPD, chk NR, 42 mins, TP 2890
Flwd 4237 MCFGPD, chk NR, 40 mins, TP 2430
BHT 172 deg @ 13,220
Rig Released 1-8-83
2-26-83 COMPLETION ISSUED

2-4-32 NM
IC 30-025-70754-82