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CH5-NMOCD
1-File

5A. Indicate Type of Lease	
STATE ☒	FED ☐
5. State Oil & Gas Lease No.	
L-4634	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. Type of Work		
DRILL ☒	DEEPEN ☐	PLUG BACK ☐
7. Type of Well		
OIL WELL ☐	GAS WELL ☒	OTHER ☐
8. Name of Operator		
APOLLO ENERGY, INC.		
9. Address of Operator		
P. O. Box 5315, Hobbs, New Mexico 88241		
10. Location of Well		
UNIT LETTER <u>O</u>	LOCATED <u>660</u>	FEET FROM THE <u>South</u> LINE
NO <u>1980</u>	FEET FROM THE <u>East</u>	LINE OF SEC. <u>29</u> TWP. <u>20</u> RGE. <u>36</u> NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Divine "29" State
9. Well No.
1
10. Field and Pool, or Wildcat
Eumont Yates 7 Rivers

11. Name of Operator		
APOLLO ENERGY, INC.		
12. Address of Operator		
P. O. Box 5315, Hobbs, New Mexico 88241		
13. Location of Well		
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12. County
Lea

14. Elevations (Show whether DF, RT, etc.)		15. Proposed Depth	16A. Formation	16B. Rotary or C.T.
3618.6' GL		3950	7 Rvrs. Queen	Rotary
17A. Kind & Status Plug. Bond	17B. Drilling Contractor		18. Approx. Date Work will start	
Blanket	To be determined		November 15, 1982	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24	400'	200	Surface
7 7/8"	5 1/2"	14	3950'	700	Surface

1. Drill surface hole with fresh water spud mud.
8 5/8" casing. Nipple up BOP.
2. Drill out with 10# brine. Mud-up @ 3800'.
3. Run open hole logs, evaluate.
4. Set 5 1/2" production casing.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/29/83
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. L. SEXTON Title Vice President Date Oct. 28, 1982
(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE OCT 29 1982

RECEIVED

OCT 28 1982

O.C.D.
ACBES OFFICE