

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name West
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20-S RANGE 36-E N10PM.	10. Field and Pool, or Wildcat N. Osudo Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.) 3619.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- Set Baker CIBP at 7725' and dumped 5 sks (35') of cement on B.P. 2/15/83.
- Ran tubing open ended to 7680' and circulated around with 10# salt gel mud.
- Pulled tubing and ran free point, 5-1/2" casing stuck at 4200'. Cut casing at 4140' and pulled casing.
- Ran tubing in hole and set following plugs:  
 Plug No. 1: 55 sk Class C cement plug from 4190' back to 4054'. WOC and tagged plug at 4054' 2/18/83.  
 Plug No. 2: 100 Sk Class C cement plug in and out base of 8-5/8" casing from 3283' back to 3083' 2/18/83.  
 Plug No. 3: 50 sk Class C cement plug at top of salt from 1802' back to 1662'.  
 Plug No. 4: 50 sk Class C cement plug at base of surface casing from 1425' back to 1285' 2/19/83.  
 Plug No. 5: Set 10sk cement plug in top 30' of 8-5/8" casing and installed 4" dry hole marker. P&A at 2:00 P.M. 2/19/83.
- Will inform Commission when final clean up is made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cecil H. Baston</u>	TITLE <u>Production Engineer</u>	DATE <u>2/23/83</u>
APPROVED BY <u>Ronald M. Cartwright</u>	TITLE <u>OIL FIELD INSPECTOR</u>	DATE <u>OCT 11 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		