

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

6a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
West

2. Name of Operator
Jake L. Hamon

3. Address of Operator
611 Petroleum Building, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
N. Osudo Bone Spring

4. Location of Well
UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **8** TWP. **20-S** RGE. **36-E** NMPN

11. County
Lea

13. Date Spudded **11-30-82** 15. Date T.D. Reached **12-27-82** 17. Date Compl. (Ready to Prod.) **P&A 2-19-83**

18. Elevations (DF, RKB, RT, GR, etc.) **3619.9' GR** 19. Elev. Casinghead **3615'**

20. Total Depth **8800'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-**

23. Intervals Drilled By: Rotary Tools **0-8800'** Cable Tools _____

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name

26. Type Electric and Other Logs Run
DLL w/Micro SFL; CNL Litho Density w/GR & Caliper

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47#	1427'	14-3/4"	500 sx Lite & 200 sx Class C	None
8-5/8"	24#	3228'	10-5/8"	725 sx Lite & 200 sx Class C	None
5-1/2"	15.50#&17#	8800'	7-7/8"	1st Stage: 200 Sx Lite & 200 Sx Class H 2nd Stage: 300 Sx Lite & 100 Sx Class H	4140'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Interval	Size	Number
8674 - 8694'	.42" Holes	20 holes
8578 - 8584'	.42" Holes	12 holes
8410 - 8450'	.42" Holes	21 holes
7750 - 7774'	.42" Holes	25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8674 - 8694'	4000 gals 15% Spearhead Acid
8578 - 8584'	Squeezed w/100 sx Class Hw/3% Salt
7750 - 7774'	1500 gals 15% MCA Acid

33. PRODUCTION

Date First Production **None** Production Method **Dry Hole** Well Status **(Prod. or Shut-in)**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - BBL	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By _____

35. List of Attachments
DST No. 1 and No. 2, Inclination Surveys, Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Production Engineer DATE 2/23/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>1684</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <u>1832</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>3045</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>3286</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <u>3594</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>4230</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>4542</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>Lime 6940</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>1st Bone Spg Sd 8080</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd Bone Spg Sd 8694</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____	_____	feet.
No. 2, from _____ to _____	_____	feet.
No. 3, from _____ to _____	_____	feet.
No. 4, from _____ to _____	_____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche and Redbed	4810	4910	100	Dolomite
350	1684	1334	Redbed, Shells, Gyp	4910	6940	2030	Dolomite Lime Shale Sand
1684			Top of Anhydrite	6940			Top Bone Spring Lime
1684	1832	148	Anhydrite	6940	7440	500	Lime
1832			Top of Salt	7440	8080	640	Lime Shale
1832	3045	1213	Salt, Anhydrite, Gyp	8080			Top 1st Bone Spring Sand
3045			Base of Salt	8080	8400	320	Lime Sand
3045	3286	241	Anhydrite, Lime, Dolomite	8400	8694	294	Lime Shale Dolomite
3286			Top of Yates	8694			Top 2nd Bone Spring Sand
3286	3594	308	Sand Anhydrite	8694	8800		Lime Sand Dolomite
3594			Top of 7 Rivers				
3594	4230	636	Anhydrite, Sand, & Lime				
4230			Top of Queen				
4230	4542	312	Shale, Sand, Lime				
4542			Top of San Andres				
4542	4810	268	Dolomite & Anhydrite				

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FEB 24 1983
O.C.D.
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