

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name West
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat N. Osudo Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3619.9' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforating and Testing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled DV tool at 5790' and cleaned out to float collar at 8768'. Pressure tested 5-1/2" casing to 2500# for 30 minutes. Held OK. 1/24/83.
2. Ran cement bond log. Top of cement of first stage at 7096'. Top of cement on DV tool at 4266'.
3. Perforated Lower Bone Spring Lime from 8674' to 8694' with 20 - .42" holes 1/25/83. Acidized with 4,000 gals of 15% Spearhead acid 1/27/83. Swab tested after acid job, had no fluid entry and no show of oil or gas.
4. Set Baker CIBP at 8660' and dumped 35' (5 sks) of cement on bridge plug. 1/29/83.
5. Perforated Lower Bone Spring Sand from 8578' to 8584' with 12 - .42" holes 1/31/83. Swab tested 80 bbls of water in 8 hours. Swabbing fluid level at 2000' from surface.
6. Set squeeze retainer in 5-1/2" casing at 8530'. Squeezed perforations from 8578' to 8584' with 100 sks of Class H cement plus 3# of salt per sack. Maximum squeeze pressure 3000#. Reversed out 1/4 bbl of cement 2/2/83.
7. Perforated Lower Bone Spring Sand from 8410' to 8450' with 21 - .42" holes 2/3/83. Swab tested 80 barrels of water in 8-1/2 hours with no show of oil and a vapor of gas. Swabbing fluid level 2500' from surface.
8. Set Baker CIBP at 8390' and dumped 35' (5 sks) of cement on bridge plug 2/8/83. Perforated Upper Bone Spring Sand from 7750' to 7774' 2/9/83. Swabbed well dry, no fluid coming in. Acidized perforations with 1500 gals of 10% MCA. Swab tested.

(Continued on back of this page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Banters TITLE Petroleum Engineer DATE 2/14/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 15 1983

Formation did not give up all of acid in 3 days. Will obtain plugging permission from W. I. Partners.

RECEIVED
FEB 14 1985
O. C. S.
HOBSB Office