

C. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Form or Lease Name West
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Whidcat N. Osudo Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.) 3619.9' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER Running 5-1/2" Casing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 8800' 12-26-82.
2. Ran DDL with Micro SFL & Comp. Neutron Litho Density with GR Caliper logs 12-27-82.
3. Ran 233 Jts (8820.62') of 5-1/2" casing set at 8804.59' KB with top of DV tool at 5787'. Top of float collar at 8764'. Cemented 1st stage with 200 sx Halliburton Lite + 6# salt, 3# gilsonite and 1/4# flocele per sx followed with 200 sx Class H +3# salt, 3# gilsonite and 1/4# flocele per sx + 0.75% VFR-2. Displaced with 226 BW. Plug did not bump. Est. top of cement inside and outside 5-1/2" casing at 7340'. Circulated thru DV tool 8 hours.
4. Cemented 2nd stage with 300 sx Halliburton Lite + 6# salt and 1/4# flocele per sack. Followed with 100 sx Class H + 3# salt and 1/4# flocele per sx + 0.75% VFR-2. PD at 11:15 PM 12-30-82. Closed DV tool, held OK. Est. top of cement 2nd stage at 4100'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Foreman DATE 1-11-83

ORIGINAL SIGNED BY

JERRY SEXTON

District 1 SUPR.

DATE JAN 13 1983