

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U. & C. CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

3a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name West
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of well UNIT LECTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20-S RANGE 36-E NMPH.	10. Field and Pool, or Wildcat N. Osudo Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.) 3619.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well 11-30-82. Set 30' of 20" conductor casing cemented with Redimix.
- Drilled 14-3/4" hole to 1425'.
- Ran 35 joints 11-3/4", 47#, K-55, STC casing set at 1425' K.B. Cemented with 550 sx Halliburton Light + 2% CaCl + 1/4# flocele per sack. Followed with 200 sx Class C + 2% CaCl. Circulated approximately 155 sx and fell back. Filled with 6 yards redimix.
- Waited on cement 18 hours and pressure tested to 1000#. Held pressure for 30 minutes, had no pressure loss.
- Started drilling 10-5/8" hole 12-3-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Engineer DATE 12-3-82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 7 1982

CONDITIONS OF APPROVAL, IF ANY: