30.02528017

DISTRIBUTION	NEW MEXICO OIL CON	ΩN .			
SANTA FE		Form C-101 Revised 1-1-6	5		
FILE	(Г	5A. Indicate	Type of Lease
U.S.G.S.	•			STATE	
LAND OFFICE			-	5. State Oil (Gas Lease No.
OPERATOR					
			t	mm	mmmm
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
la, Type of Work				7. Unit Agree	ement Name
DRILL	DEEPEN				
b. Type of Well	DEEPEN	PLU	G ВАСК 🗌 🖕	8. Farm or Le	ase Name
OIL A GAS WELL OF	HER	SINGLE X M	ULTIPLE	Wes	
2. Name of Operator				9. Well No.	·····
Jake L. Hamon				1	
3. Address of Operator				10. Field and	Pool, or Wildcat
611 Petroleum Building,	Midland, Texas 7970)1		Undesig	nated
4. Location of Well UNIT LETTERO	LOCATED 660'	FEET FROM THE SOU	th LINE	XXXXII	
			N	(YIYHA)	YYYYYY/YYYYY)//
AND 1980' FEET FROM THE EAS	t LINE OF SEC. 8	TWP. 20-S PSE. 3	6-E NUPU		
			IIIIIII	12. County	
				Lea	
AIIIIIIIIIIIIIIIIIIIIIIIIII				MMM	
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		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)		9,500'	Bone Sp	oring	Rotary
	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			Date Work will start
3619.9' GR	Blanket in force	Unknown		Nove	ember, 1982
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2''	11-3/4"	38# or 40#	1,400'	1800 Sx	
11''	8-5/8"	24# & 28#	3,200'	700 Sx	1,200'
7-7/8''	5-1/2"	15.50# & 17#	9,500'	500 Sx	6,500'

- 1. Drill 17-1/2" hole using gel-lime mud and set 11-3/4", 38 or 40# surface casing and cement to surface.
- 2. Install 3000# BOP & pressure test BOP and surface casing.
- 3. Drill 11" hole using salt water base mud and set 8-5/8" casing @ 3,200' and cement.
- 4. Install 3000# BOP and pressure test BOP's and casing.
- 5. Drill 7-7/8" hole using salt water base mud to approximately 9,500'.
- 6. Drill stem test any significant shows of oil or gas and run electric logs.
- 7. If production is indicated, set and cement 5-1/2", 15.5# and 17# casing with 500 sx cement.
- 8. Perforate productive zone and acidize or frac as needed.

** Gas is not dedicated.

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APPROVAL VALID FOR 150 DAYS
HE MAR BY MARK 579783
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed	complete to the best of my knowledge and belief. 	Datr ^N ovember 5, 1982
(This space for State Use) ORICUMAL TOTAL BY JERRY SEXTON		
CONDITIONS OF APPROVAL, IF ANY:		DATE NOV 9 1982