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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	State ☒ Fee ☐
6b. State Oil & Gas Lease No.	A-3071
7. Unit Agreement Name	
8. Farm or Lease Name	
State "28"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Eumont (Gas)	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	Doyle Hartman
3. Address of Operator	Post Office Box 10426, Midland, Texas 79702
4. Location of Well	

UNIT LETTER	0	LOCATED	660	FEET FROM THE	South	LINE AND	2180	FEET FROM
THE	East	LINE OF SEC.	28	TWP.	19	RGE.	37	NMPM
12. County								
Lea								

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-27-83	7-3-83	7-14-83	3579 GL	3579
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3950	3931	----	0-3950	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3620-3738 w/20 (Eumont-Penrose)	No
26. Type Electric and Other Logs Run	27. Was Well Cored
CDL-DSN-GR & Forxo Guard	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	413	17-1/2	400 sx (circ)	none
7	26	3950	8-3/4	2025 sx (circ)	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3831	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
20 shots with one shot each at: 3620, 3624, 3628, 3633, 3637, 3641, 3645, 3648, 3650, 3653, 3658, 3669, 3685, 3692, 3696, 3699, 3731, 3733, 3735, 3738	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3620-3738 A/5400 gals 15% MCA
	3620-3738 SWF 101,700 + 223,000

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
7-14-83	Pumping (13 x 64 x 1-1/4)				Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-15-83	24	12/64	-----	190	-----	-----	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	FCP= 205	-----	-----	190	-----	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Harold Swain

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Michelle Hernandez	Administrative Asst.	7-15-83

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