NO. OF COPIES BECL	1976	l		
DISTRIBUTION			<u> </u>	
SANTA FE				
FILE				
U.S.G.S.		Ĺ		
LAND OFFICE			<u> </u>	
IRANSPORTER	OIL			
	GAS	1		
OPERFOR		<u> </u>	<u> </u>	
PROPATION OFFICE		<u> </u>		
Operator				
Dovle Hartman				

	DISTRIBUTION SANTA FE FILE		ONSERVATION COM - HON FOR ALLOWABLE - AND NSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERSTOR	AUTHORIZATION TO TRA	NOT ONE AND HATCHINE				
1.	Operator Design Toward						
	Doyle Hartman						
	Post Office Box 10426, Midland, Texas 79702  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry Ga  Casinghead Gas Conden	<u> </u>				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	Vell No., Pool Name, Including Fo	ormation Kind of Leas	e Lease No.			
	State "28" Location	1 Eumont (Gas)-F	Penrose State, Federa	ol or Fee State A-3071			
	Unit Letter 0; 660	Feet From The South Lin	e and 2180 Feet From	The <u>East</u>			
	Line of Section 28 Tow	riship 19-S Range	37-Е , NMPM, <u>Lea</u>	County			
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which appro	wed copy of this form is to be sent)			
	Name of Authorized Transporter of Cas  Northern Natural Gas C		Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F.ge.	is gas actually connected?	19701 ASAP			
ıv	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.			
•••	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3931			
	6-27-83 Elevations (DF, RKB, RT, GR, etc.) 3579 GL	7-14-83 Name of Producing Formation Penrose	3950   Top Oil/Gas Pay   3620	Tubing Depth 3831 RKB			
	Perforations	Perforations 3620-3738 w/20 (Eumont-Penrose)  Depth Casing Shoe 3950					
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17-1/2	13-3/8	413 3950	400 (circ) 2025 (circ)			
	8-3/4		3,750				
	The state of the s	DR ALLOWARIE (Taxt must be o	feer recovery of total volume of load oil	and must be equal to or exceed top allow-			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  ORDER OF TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos :				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF			
	l	•					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	190	24 hours		Choke Sixe			
	Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) FCP= 205 SICP= 262				
	Orifice Tester		OIL CONSERV	ATION COMMISSION			
VI. CERTIFICATE OF COMPLIANCE		APPROVED AUG 3 1983  BY ORIGINAL COMPANY SEXTON  TITLE DISTRICT I SUPERVISOR  This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
Michelle Hemlerce (Signature) Administrature Assistant (Title) July 18, 1983							

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL 19 1983

No. \$2 ( A SANS) Property of the Company of the Com

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