

IL CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
A-3071

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Doyle Hartman
3. Address of Operator
Post Office Box 10426, Midland, Texas 79702
4. Location of Well
UNIT LETTER 0 660' FEET FROM THE South LINE AND 2180' FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 19-S RANGE 37-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State "28"
9. Well No.
1
10. Field and Pool, or Wildcat
Eumont (Gas)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3579.5 G. L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3950'. Circulated hole and pulled drill string. Ran 81 joints (3951') of 7" OD, 26 lb/ft, J-55, ST&C casing equipped with a float shoe, float collar at 3933' and DV tool at 1517' and landed casing string at 3950'. Cemented well in two stages with a total of 2025 sx (with 1-1/2 hours between stages) as follows:
Stage 1: Pumped 1500 sx of Halliburton HLC cement containing 18% salt, 5 lbs/sx gilsonite, and 1/4 lb/sx Floseal, followed by 425 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt, 5 lbs/sx gilsonite, and 1/4 lb/sx Floseal. First plug down at 10:30 p.m. CDT 7-4-83. Circulated 310 sx excess cement to pit on first stage. After opening DV tool, could not regain circulation and was only able to pump into water flow.
Stage 2: Pumped 100 sx of API Class-C neat cement and squeezed into Rustler formation. Final pump pressure was 1400 psi at 5 BPM. Closed DV-tool and tool held okay. WOC.

**NOTE: Because cement was circulated on well, obtained verbal permission for exemption of subject well from future Bradenhead Surveys.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michelle Hernandez TITLE Administrative Asst. DATE July 13, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

JUL 16 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 14 1983
OFFICE
HOBBS