

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other <u>Water Injection</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR		Anadarko Petroleum Corporation					
3. ADDRESS OF OPERATOR		P.O. Box 806 Eunice, NM 88231					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):		At surface 1980 FNL & 10 FWL					
At top prod. interval reported below		Same as above					
At total depth		Same as above					
13. PERMIT NO.		30-025-28027		DATE ISSUED		11-15-82	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, HSB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
4-11-83	5-7-83	5-15-83 (Inj.)	3614.2 GR		3612'		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS
3512'	3491'				0-3223'		RU-3223-3512'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		Yates		3354-92'		25. WAS DIRECTIONAL SURVEY MADE	
						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR Compensated Neutron & Caliper Logs		27. WAS WELL CORRED		Yes	
28. CASING RECORD (Report all strings set in well)		30. TUBING RECORD		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	47#	1395	12 1/4"	550 SX Class "C"			
7"	26#	3223	8 1/2"	800 Light & 200 SX Neat			
4 1/2"	10.5#	3493	6 3/4"	100 SX Neat			
29. LINER RECORD		31. PERFORATION RECORD (Interval, size and number)		33. PRODUCTION		35. LIST OF ATTACHMENTS	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNATURE		38. TITLE		39. DATE	
		SIGNED <u>Howard D. Hackett</u>		Field Foreman		4-11-88	

*(See Instructions and Spaces

ional Data on Reverse Side)

506

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF: CORREL. INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Redbed	0	946'	Red clays & red rock
Anhydrite	946'	1392'	Anhydrite
Salt	1500'	3144'	Salt & Anhydrite
Tunsill	3144'	3228'	Dolomite
Yates	3228'		Sand & Limestone

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1392'	
Salt	1500'	
Yates	3228'	

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APR 27 1988

OCD
HOBBS OFFICE

TEMPERATURE SURVEY

OPERATOR ANADARKO PRODUCTION COMPANY

LEASE TEAS YATES TRACT 1

WELL NO. 2

FIELD

DATE & TIME CEMENT JOB COMPLETED

May 10, 1983 @ 5:10 P.M.

DATE & TIME SURVEY MADE

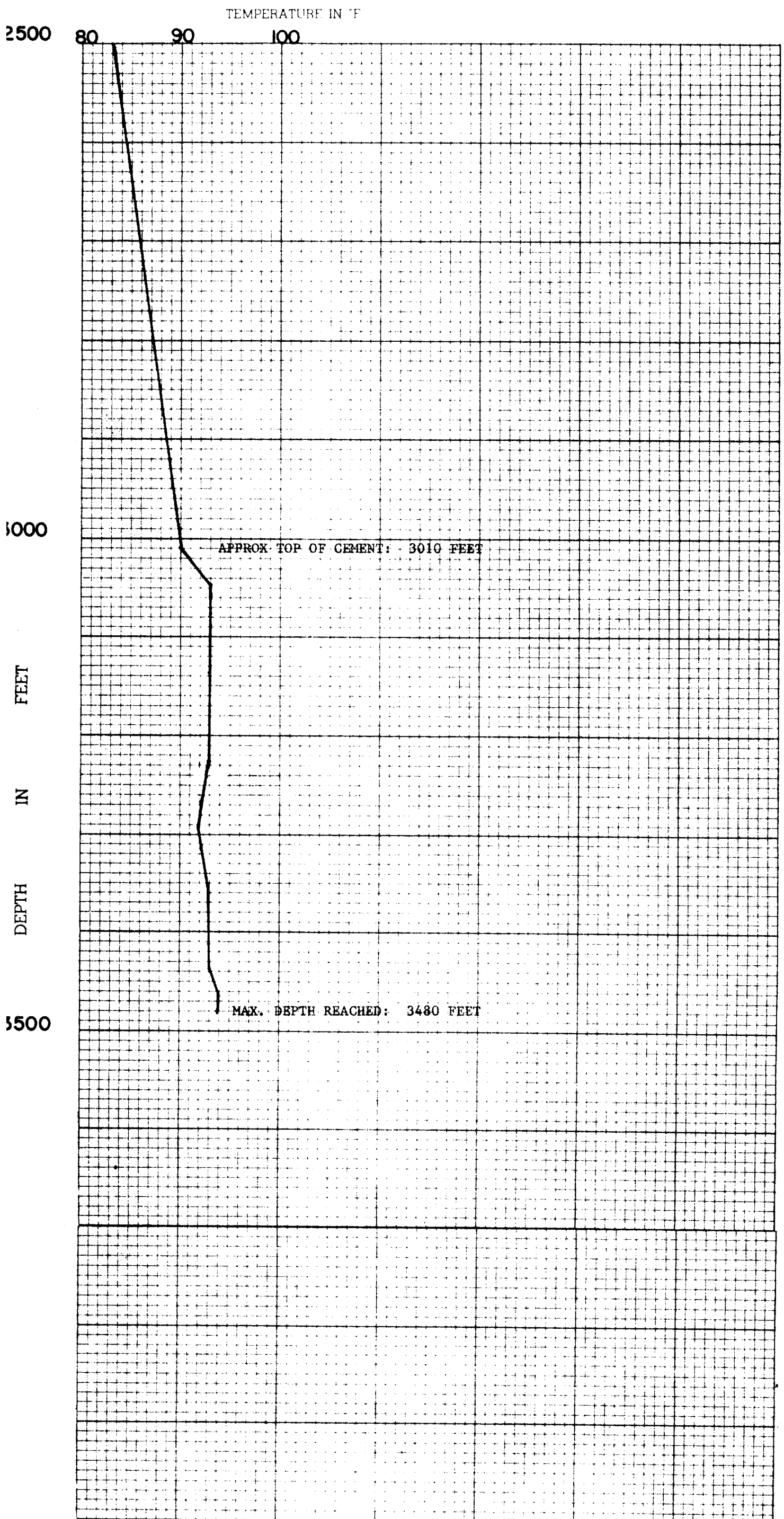
May 11, 1983 @ 7:30 A.M.

SURVEY RUN BY

Roy Barnett & Steve Brown

DATUM Ground Level

WELL DATA 100 sacks Class "C" Neat run behind 3492 feet of 4½ inch Casing in a 6½ inch Hole.



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APR 13 10 30 AM '88

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