Ferm 3160--5

WELL

NAME OF OPERATOR

ADDRESS OF OPERATOR

HAITED STATES

SURMIT IN TRIPLICATES

Budget Burcau No. 1004-(.) Expires August 31, 1985

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(November 1983) (Formerly 9-331)	DEPARTMET (OF THE INTERIO	R (Other instructions verse side)	r
		ND REPORTS Of the deepen or plug back PERMIT. For such property	N WELLS the to a different reservoir, posais.)	

Anadarko Petroleum Corporation

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below)
At surface

Water Injection

7. UNIT AGREEMENT NAME Teas Yates Unit
8. FARM OR LEASE NAME
Tract l
9. WELL NO.
2
10. FIELD AND POOL OR WILDCAT
Teas
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

1980' FNL & 10' FWL

OTHER

P.O. Box 806

GAS WELL

Sec 18, Twp 20S, R34E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR. etc.) 3614 GR

12. COUNTY OR PARISH | 13. STATE Lea NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Eunice, NM 88231

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
		ſ		<u> </u>		
TEST WATER SHUT-OFF	iI	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTUBE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	11	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)Run & cement 4½"	csg	
(Other)				(NOTE: Report results of multiple Completion or Recompletion Repor	completion on Well t and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
- RU pulling unit & reverse rig & drilled through Yates Zone to TD 3512'. 1.
- RU Dresser Atlas & ran GR/Neutron & caliper O.H. logs. 2.
- Ran 81 jts (3492') $4\frac{1}{2}$ " 10.5# J-55 csg w/guide shoe, float shoe, & 5 3. centralizers. Guide shoe set @ 3493'.
- RU cementer & cemented w/ 100 SX Class "C" Neat cement. Plug down @ 5:10 P.M. 5-10-83. RU John West & found TOC @ 3010'.
- RU Dresser Atlas & perforated w/2 SPF at 3354'-64', 3388'-98', 3412'-5. 3462', 3480'-3492', 5-13-83.

SIGNED STORY WAS SIGNED	Field Foreman	DATE April 11, 19	- <u>9</u> 88
(This space for Federal or State office use)			=
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	_

*See Instructions on Reverse Side

SJS

NPR 21 1988

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for auch proposals.) 7. UNIT AGREEMENT NAME Teas Yates Unit 8. FARM OR LEASE NAME Tract 1 9. WELL WELL OTHER Water Injection Anadarko Petroleum Corporation Anadarko Petroleum Corporation 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 10 ' FWL ' 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3614 GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PLL OR ALTER CASING PRACTURE TREATMENT MULCIPLE COMPLETE **SUNDRY NOTICE OR INTENTION GETTING PRACTURE TREATMENT** **SUNDRY NOTICE OR TRISE 7. UNIT AGREEMENT NAME Teas Yates Unit 8. FARM OR LEASE NAME Tract 1 9. WELL NO. 2	
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Anadarko Petroleum Corporation 3. Address of Operator P.O. Box 806 Eunice, NM 88231 4. Location of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 10 FWL 10. FIELD AND POOL OR WILDCAT Teas 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 18, Twp 20S, R 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR. etc.) 3614 GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL REPAIRING WELL REPAIRING WELL REPAIRING WELL	
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SHOOT OR ACIDIZE. ABANDON* SHOOTING OR ACIDIZING X ABANDONMENT*	
(Other) (Other) (Other) (Other) (Other) (Other) (Other)	J
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starti- proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gone nent to this work.) *	g any perti-
1. RUCU. Pulled injection tbg & Pkr.	
2. Ran treating Pkr on 2 7/8" workstring & set Pkr.	
3. RU BJ Hughes & acidized w/4500 gals of 20% Ne-Fe acid in 3 stages. Max press 2300# PSI, AIR&P 5.2 BPM at 2100# PSI.	
4. Released Pkr & TOH w/treating Pkr (Laying down 2 7/8" tbg.)	
5. TIH w/4½" injection Pkr on 101 jts (3250') of 2 3/8" plastic coated Atlas Bradford DSS tbg.	
6. Circ Pkr fluid & set Pkr @ 3260'. Put on water injection 5-20-83.	
18. I hereby certify that the foregoing is true and correct SIGNED Levilar Devilar Title Field Foreman DATE April 11,	
(This space for Federal or State office use)	1988
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	1988

*See Instructions on Reverse Side

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