N. M. OIL CONS. GCMM63'87-P. O. BOX 1080 HOBBS, NEW MEXICO 83240

Form 9-331 Dec. 1973

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS To not use this form for proposals in crit ex to deseen or plug back to a different service. The form 3-31-C for such proposals. It of the proposals of the proposals of the proposals. It of the proposals of the proposals of the proposals. It is gas of the proposals of the proposals. It is gas of the proposals of the proposals. It is gas of the proposals of the proposals. It is gas of the proposals of the proposals. It is gas of the proposals of the proposals. It is gas of the proposals of the proposals. It is gas of the proposals of the proposals. It is gas of the proposals of the proposals. It is gas of the proposal	A A A A A ROME	Form Approved. Budget Bureau No. 42-R1424
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