Form 9-331 Dec. 1973

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	N. M. CIL FOMS. CEMMISSION	
	P. O. BOX JSD MARKET AND R1424 HOBBS, NEW MEXALUMENTS AND R1424	
	<b>5</b> . LEASE LC-064975	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
rent	7. UNIT AGREEMENT NAME Teas Yates Unit	
	8. farm or lease name Tract 2	
	9. WELL NO. 3	
	10. FIELD OR WILDCAT NAME Teas	
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, Twp 20S, Rg 33E	
	12. COUNTY OR PARISH 13. STATE Lea. NM	
	14. API NO.	

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	Teas Yates Unit	
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas cher	Tract 2	
well 다 well 니 other	9. WELL NO.	
2. NAME OF OPERATOR	3	
Anadarko Production Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Teas	
P.O. Box 806 Eunice, New Mexico 88231	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.) 1295' F\$L & 1980' FWL AT SURFACE:	Sec 13, Twp 20S, Rg 33E	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:	Lea, NM	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.	
REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW DE VOD AND ME)	
·	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3603' GR	
REQUEST FOR APPROVAL TO: X SUBSEQUENT REPORT OF		
TEST WATER SHUT-OFF		
FRACTURE TREAT	· .	
SHOOT OR ACIDIZE		
	(NOTE: Report results of multiple completion or zone	
MULTIPLE COMPLETE	15 1989 on Form 9-330.)	
CHANGE ZONES	L. g. v	
ABANDON* (other) Run csg & cement  MINERALO		
hospes	- · · · · · · · · · · · · · · · · · · ·	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.	
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and	
measured and true vertical depths for an markers and zones pertinen	it to this work.)*	
1. Resumed drlg new formation @ 2:45 PM 4-8-83	w/9-7/8" bit.	
2. Drilled 9-7/8" hole to 3200' @ 3:00 PM 4-10-83.		
3. TIH w/74 jts of 7-5/8" (3200') 29.70#, S-95, LT&C, Rg 3, csg w/float collar,		
guide shoe & 5 centralizers.		
4. Halliburton cemented w/1500 sx Halliburton Light cement, w/15# salt per sx		
8 200 sx Class "C" cement. Plug down @ 1:00		
5. Set slips & nipple down. Release drl rig @ 4	1:00 AM 4-11-83.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true, and correct	<del>-</del>	
11 (10 11 11 11		
	DATE April 13, 1983	
ADDEDEED FAR DEADER		

ACCEPTED FOR RECORD space for Federal or State office use) CONDITIONS OF APPROVAL PRAY 0 1983

RECEIVED

APR 21 1983

HOBBS OFFICE