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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I .	T	OTRA	NSP(ORT OIL	AND NA	TURAL GA	<u>S</u> , w ** *	BI KIS			
Openior Anadarko Petroleum Corporation								Well API No. 30-025-28029			
Anadarko Petroleum	corbo	<u> acre</u>						<u> </u>			
P.O. Drawer 130, A	rtesia	, Nev	w Me	xico	88211- X Oth	0130 et (Please explai	in)				
Reason(s) for Filing (Check proper box) New Well	(hange in	Тгапкро	orter of:	_	ige in t		orter o	foil		
Recompletion	Oil		Dry Ga	18 📙		ffectiv					
Change in Operator	Casinghead	Gas 📙	Conden	sate		 					
f change of operator give name and address of previous operator											
U. DESCRIPTION OF WELL	AND LEA	SE	= : ::		F		Kind o	of Lease		ease No.	
ease Name Teas Yates Unit Tr. 2 Well No. Pool Name, Inch.				rea	as $\sqrt{-}$	5R		Federal & F&	1		
Location			L			1.0			West		
Unit LetterF	26	15	Feet Fr	rom The $\frac{Nc}{-}$	orth Lin	e and	980Fe	et From The _	Mesc	Line	
Section 13 Township	, 209	;	Range	33E	, NI	мрм,	<u>, , ,</u>		Lea	County	
Decades											
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden	L AN	D NAIU	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)	
Navajo Refining Com	pany-T	ruck	Div	vision	р.О. Г	rawer 1	59. Aı	ctesia.	NM 8	8210	
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved			copy of this form is to be sent)			
Phillips 66 Natural If well produces oil or liquids,	1111PS 66 Natural Gas GPM Gas Corporate Unit Sec. Twp. Rge				Is gas actually connected? When			<u> </u>			
give location of tanks.	H	14		33E	1	les		may,	1983		
If this production is commingled with that if IV. COMPLETION DATA	from any othe	r lease or p	pool, gi	ve comming!	ing order num	ber:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Bandy In	Prod -		Total Depth		<u> </u>	P.B.T.D.	<u> </u>	_l	
Date Spudded	Date Compi	. Ready to Prod.									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casin	g Shoe		
Cilorations								<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
HOLE SIZE CASING & TUBING SIZE				SIZL							
	ļ										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE				ahla Car th	is danch or he	for full 24 hou	ers)	
OIL WELL (Test must be after r	Date of Tes	al volume	of load	oil and must	Producing M	exceed top allow, pu	emp, gas lift,	etc.)) () () () () () () () () () (
Date First New Oil Run To Tank	Date of Yest								Choke Size		
Length of Test	Tubing Pressure			Casing Pressure			CHURC SIZE				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
LICENSE I LOSS SCHOOL STATE											
GAS WELL					Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Length of Test				DOIS. COROCUSTIC/IVITALCE						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut in)			Choke Size			
				NGE	-{			1			
VI. OPERATOR CERTIFIC	ATE OF	COM!	PLIA	NCE		OIL CON	ISERV	ATION	DIVISION	NC	
I hereby certify that the rules and regul Division have been complied with and	that the infor	mation giv	en abov	ve				₹ <u>‡</u> .	, a	*	
is true and complete to the best of my	knowledge an	d belief.			Date	e Approve					
Dam Duchles					D.	By Paci Kautz					
Signature	•	a Sur		risor	∥ By_			[G. Jogi	s t		
Jerry E. Buckles			Title		Title)					
December 5, 1990	(5	05) 74	48-3 ephone								
Date		101			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

4) Separate Form C-104 must be filed for each pool in multiply completed wells.