	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PROFATION OFFICE Uperator	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Foim C +104 Superseders Old C+104 and C+11 Ellective 1-1-65 GAS
Anadarko Petroleum Corporation				
, F	P. O. Box 2497 Midla coson(s) for filing (Check proper box) lew We!1 completion Change in Ownership X	and, Texas 79702 Change in Transporter of: Ci1 Dry Ga Casinghead Gas Conder		ship Effective:
	change of ownership give name ad address of previous owner	Anadarko Production Comp	pany, P. O. Box 2497, Mic	dland, Texas 79702
I. D	ESCRIPTION OF WELL AND I	LEASE		
	Teas Yates Unit Tr. 8	Xell No. Fool Name, Including F 3 Teas Yates Se	4	e Lease No. LC DicrFee Federal 070311
	ocation		10	The West
	Unit Letter <u>E</u> ; 249	0 Feet From The North Lin	e and <u>10</u> Feel From	_
L	Line of Section 13 Tow	mship 20S Range	33E , NMPM,	Lea County
[]	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Norme of Authorized Transporter of Oil X or Condensate   Texas-New Mexico Pipeline Company   Norme of Authorized Transporter of Casinghead Gas X or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   Norme of Authorized Transporter of Casinghead Gas X or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   Norme of Authorized Transporter of Casinghead Gas X or Dry Gas   Phillips Petroleum			
	f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. P.ge. H 14 20S 33E	Is gas actually connected? White Yes	Feb. 1983
1 -		h that from any other lease or pool,	give commingling order number:	
۳. <u>c</u>	OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	n — (A) i i Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	ate Spudded			Tubing Depth
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
F	Periorations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Snoo
	······································	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$\vdash$				
			1	
Ц . т	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
OIL. WELL. Date for this depth of be for fail 24 hours) Date first New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				fi, elc.)
		Tubing Pressure	Cosing Pressure	Choke Size
	ength of Test			Gas-MCF
*	ctual Pred. During Test	Cil-Bbis.	Water - Bbis.	
_ا		· · · · · · · · · · · · · · · · · · ·		
	AS WELL	Length of Test	ESIR, Condensate/MMCF	Gravity of Condensate
		Tuting Fiese 20 (Shat-in)	Cosing Fresswe (Stat-in)	Choke Size
	enting kinthed (pitol, back pr.)			
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <i>Sr. Administrative Specialist</i> <i>(Title)</i> July 24, 1985 <i>(Dute)</i>			OIL CONSERVATION COMMISSION AUG 2 0 1985	
			APPROVED	