

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-025-28031
LEASE DESIGNATION AND SERIAL NO.

444 0435 See Correction

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL

WELL ☐

GAS

WELL ☐OTHER Water Injection ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2250' FSL & 975' FWL, Sec 13 - T20S - R33E

At proposed prod. zone

2250' FSL & 975' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

35 miles West of Hobbs, New Mexico 88240

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

930'

16. NO. OF ACRES IN LEASE

1160

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1106

19. PROPOSED DEPTH

3500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

3609.9

22. APPROX. DATE WORK WILL START

1st quarter 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15 1/2"	10 3/4"	40.5	1300	1060 SX to circulate
9 7/8"	7"	26.4	3100	678 SX to circulate
6 1/4"	4 1/2" full liner	10.5	0-3500	110 SX to 2900

1. MTRURT. Drill 15 1/2" hole to 1300.
2. Run 1300' of 10 3/4" csg. Circulate cement.
3. NUL, Test, BOP
4. Drill 9 7/8" hole to 3100'.
5. Run 3100' of 7" csg., circulate cement.
6. Drill 6 1/4" hole to 3500.
7. Run 3500' of 4 1/2" liner. Cement back to 2900'.
8. Run injection PKR on 2 3/8" saltg. tbgs., set PKR @ 3300'.
9. Put on injection

OCD ORDER R-7084

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Orig. signed by: Mark Fesmire TITLE Senior Production Engineer DATE October 26, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV-3 1982

*See Instructions On Reverse Side

OIL & GAS
MINERALS RIGHT SERVICE
ROSWELL, NEW MEXICO