

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ Water Injection Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 10' FSL & 660' FWL Sec 11
AT TOP PROD. INTERVAL: T 20S R 33E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE NM - 05148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Teas Yates Unit

8. FARM OR LEASE NAME
Tract #13

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Teas Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11 T 20S R 33E

12. COUNTY OR PARISH
Lea

13. STATE
N. M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3583.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU Unset PKR. TOH w/ 2 3/8 injection tbq & PKR.
2. RU CRC Wireline Co. Ran tracer survey Showed to have channel behind 4 1/2" liner and 7" csg.
3. TIH w/ 4 1/2 RBP on 2 7/8" workstring & set @ 2840'. Dumped 15' of sand on RBP & TOH w/ tbq.
4. RU Rotary Wireline Co. and freepointed pipe 100% free @ 2768. TOH.
5. TIH w/ jet cutter & cut csg @ 2762'. TOH w/ jet cutter.
6. TIH w/ CIBP on Wireline and set @ 2860'. TOH w/ 2762' of 4 1/2" liner.
7. TIH w/ 6" mill & DC on 2 7/8" tbq Dressed off liner top to 2768'. Circ clean TOH w/ mill.
8. TIH w/ centralizer 6 1/8" OD X 4 1/2" ID. TIH w/ 8' of 6" wash pipe & pushed centralizers to 2773' TOH w/ washpipe.

CONTINUE TO NEXT PG.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Howard O. Schubert TITLE Field Foreman DATE October 19, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side